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PSU, Block and Project Approvals

Monthly Update

January 1988

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Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS,
MONTHLY UPDATE

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640 5 Avenue SW
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ERCB

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 January 1988.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

BS/pm

Attachment

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Bonnie Glen D-3A	Block No. 6	Well Reclassifications: LS 16-17-47-27 W4M LS 4-18-47-27 W4M LS 3-19-47-27 W4M LS 6-19-47-27 W4M Status Code Changes: LS 6-29-47-27 W4M LS 02/6-29-47-27 W4M
Boundary Lake South Triassic E	Project No. 17	Additions: LS 16-3-84-13 W6M (64 ha) LS 11-26-84-13 W6M (64 ha) New Completion: LS 6-6-84-12 W6M Control Well Change: LS 11-26-84-13 W6M
Boundary Lake South Triassic H	Project No. 9	Converted to water injector: LS 16-9-84-12 W6M Control Well Change: LS 16-9-84-12 W6M
Caroline Cardium E	Project No. 4	New Completion: LS 10-14-35-7 W5/3 Well Reclassifications: LS 4-13-36-8 W5M LS 10-14-36-8 W5M
Carrot Creek Cardium F	Project No. 5	Control Well Changes: LS 13-12-52-12 W5M LS 4-13-52-12 W5/2
Carrot Creek Cardium K	Project No. 1	New
Carson Creek North Beaverhill Lake A & B	Project No. 1	Converted to water injector: LS 16-5-62-12 W5/2

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Cherhill Banff A	Project No. 10	Well Identifier Change: LS 12-13-56-5 W5M is now LS 11-13-56-5 W5M Deletion: LS 7-23-56-5 W5M (32 ha) Additions: LS 2-13-56-5 W5M (Val DSU/32 ha) LS 4-13-56-5 W5M (Val DSU/32 ha) LS 6-13-56-5 W5M (32 ha) LS 8-13-56-5 W5M (Val DSU/32 ha) LS 9-13-56-5 W5M (Val DSU/32 ha) LS 15-13-56-5 W5M (32 ha) LS 2-14-56-5 W5M (Val DSU/32 ha) LS 8-14-56-5 W5M (32 ha) LS 14-14-56-5 W5M (32 ha) LS 12-24-56-5 W5M (32 ha)
	Project No. 11	New
Crossfield Cardium A	Project No. 2	Well Reclassification: LS 6-29-26-1 W5M
Gift Slave Point A	Project No. 1	Converted to Water Injector: LS 13-31-78-10 W5/2
Goose River Beaverhill Lake A	Project No. 8	New Completion: LS 12-17-67-18 W5M
Halkirk Upper Mannville I	Project No. 1	Deletion: LS 14-36-37-17 W4M (32 ha) Control Well Changes: LS 13-36-37-17 W4M LS 6-1-38-17 W4M
Harmattan East Rundle	Project No. 101	Converted to Water Injectors: LS 5-13-32-4 W5M LS 5-24-32-4 W5M
Joffre Viking	Project No. 8	New Completion: LS 7-7-38-24 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Judy Creek Beaverhill Lake A	Project No. 2	Well Reclassification: LS 12-35-63-11 W5M
Judy Creek Beaverhill Lake B	Project No. 1	New Completion: LS 8-18-63-11 W5M
Keho Bow Island G	Project No. 1	New
Loon Slave Point A	Project No. 4	Deletion: LS 12-8-85-9 W5M (64 ha)
Manyberries Sunburst OO	Block No. 1	Well Identifier Correction: LS 02/8-29-5-5 W4/2
Medicine River Glauconitic D and Ostracod A	Project No. 1	Well Reclassifications: LS 2-10-39-3 W5M LS 14-10-39-3 W5M LS 02/2-15-39-3 W5M LS 2-22-39-3 W5/2 LS 2-27-39-3 W5M
Medicine River Jurassic A	Project No. 4	Well Reclassifications: LS 2-29-39-3 W5M LS 10-29-39-3 W5M LS 16-31-39-3 W5M LS 6-32-39-3 W5M LS 7-32-39-3 W5M LS 2-33-39-3 W5M LS 4-33-39-3 W5M LS 12-33-39-3 W5M
Medicine River Jurassic C	Project No. 3	New Completions: LS 11-5-39-3 W5M LS 9-7-39-3 W5M LS 15-7-39-3 W5M
Medicine River Jurassic D	Project no. 2	Well Reclassifications: LS 12-22-39-3 W5M LS 4-27-39-3 W5M LS 10-27-39-3 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Mitsue Gilwood A	Project No. 1	Additions: LS 10-17-74-5 W5M (64 ha) LS 13-17-74-5 W5M (64 ha) Control Well Changes: LS 2-32-72-4 W5M LS 7-17-73-4 W5M LS 11-22-73-5 W5M LS 4-23-73-5 W5M LS 4-34-73-5 W5M LS 12-34-73-5 W5M LS 2-6-74-5 W5M LS 10-6-74-5 W5M LS 10-17-74-5 W5M LS 13-17-74-5 W5M LS 12-18-74-5 W5M LS 12-23-74-6 W5M LS 3-26-74-6 W5M LS 10-27-74-6 W5M Well Reclassifications: LS 10-17-70-3 W5M LS 12-17-73-5 W5M
	Project No. 319	Status Code Change: LS 10-11-72-4 W5M
Pembina Keystone Belly River M	Project No. 3	Control Well Changes: LS 12-4-48-2 W5M LS 14-4-48-2 W5M LS 16-5-48-2 W5/2
Pembina Cardium	Project No. 41	New Completion: LS 1-2-48-8 W5M Control Well Changes: LS 2-2-48-8 W5M LS 4-2-48-8 W5M
	Project No. 48	New Completion: LS 9-23-47-8 W5M Control Well Changes: LS 10-23-47-8 W5M LS 12-23-47-8 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
	Project No. 71	New Completion: LS 7-15-47-8 W5M Control Well Changes: LS 4-14-47-8 W5M LS 2-15-47-8 W5M
Pembina Nisku A	Project No. 1	Well Reclassification: LS 7-22-49-12 W5M
Pembina Nisku D	Project No. 1	Well Reclassification: LS 7-25-50-10 W5M
Provost Viking CAK & Mannville E	Project No. 5	Well Reclassification: LS 12-3-36-10 W4M
	Project No. 8	Well Reclassification: LS 11-11-35-9 W4M
	Project No. 10	New Completion: LS 11-8-35-9 W4M
	Project No. 12	Well Reclassifications: LS 2-5-37-7 W4M LS 4-5-37-7 W4M LS 10-5-37-7 W4M LS 12-5-37-7 W4M LS 4-16-37-7 W4M
Rycroft Halfway C	Project No. 1	New
Swan Hills Beaverhill Lake C	Project No. 61	Well Reclassification: LS 2-23-69-10 W5M
Swan Hills Beaverhill Lake A & B	PSU No. 120	Cancelled
	Project No. 1	New Completions: LS 16-20-66-10 W5M LS 14-21-66-10 W5M LS 6-28-66-10 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Virginia Hills Beaverhill Lake	Project No. 1	Spacing Revision in Accordance with Misc. Order No. 8424B New Completions: LS 6-9-65-13 W5M LS 8-9-65-13 W5M
Wood River D-2A	Project No. 1	New
HEAVY CRUDE		
Chauvin Mannville A	Project No. 1	Control Well changes: LS 13-23-43-1 W4M LS 14-23-43-1 W4M LS 15-23-43-1 W4M LS 4-26-43-1 W4M
Chauvin South Sparky H	Project No. 1	Control Well Changes: LS 13-19-42-1 W4M LS 14-19-42-1 W4M LS 16-24-42-2 W4M
	Project No. 2	Control Well Changes: LS 3-30-42-1 W4M LS 4-30-42-1 W4M LS 02/4-30-42-1 W4M
Chauvin South Sparky A & B	Project No. 1	New Completion: LS 02/15-2-43-2 W4M Status Code Change: LS 02/10-2-43-2 W4M Control Well Changes: LS 12-2-43-2 W4M LS 16-2-43-2 W4M LS 6-11-43-2 W4M LS 02/7-11-43-2 W4M
	Project No. 3	Control Well Change: LS 5-2-43-2 W4M
	Project No. 4	Control Well Change: LS 02/11-35-42-2 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Countess Upper Mannville O	Project No. 6	Deletions: LS 7-18-18-15 W4M LS 8-18-18-15 W4M Status Code Changes: LS 9-7-18-15 W4M LS 15-7-18-15 W4M
Hayter Dina A	Project No. 1	Control Well Changes: LS B0/1-20-41-1 W4M LS A0/2-20-41-1 W4M LS B0/7-20-41-1 W4M LS A0/12-20-41-1 W4M LS B0/13-20-41-1 W4M LS 02/13-20-41-1 W4M LS D0/16-20-41-1 W4M
	Project No. 2	Control Well Changes: LS A0/1-29-41-1 W4M LS 1-29-41-1 W4M
Lloydminster Sparky, Petroleum C & D	Project No. 2	Well Reclassification: LS C0/16-6-50-1 W4M
Taber Mannville D	Project No. 3	Well Reclassification: LS 4-4-10-16 W4M
Wainwright Wainwright and Sparky A	Project No. 1	Converted to Water Injector: LS B0/10-5-46-6 W4M Control Well Change: LS B0/10-5-46-6 W4M
	Project No. 8	Addition: LS 3-26-45-6 W4M (8 ha)
	Project No. 13	New Completions: LS D0/13-8-46-6 W4M LS D0/14-8-46-6 W4M Well Reclassification: LS B2/12-8-46-6 W4M

EFFECTIVE DATE	OPER NO
01 JAN 1988	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							BONNIE GLEN D-3A BLOCK NO 6	0151	720001	00	06	000	000	9.0	450.0	944	
00	02	17	04	27	40		TEXACO MCCOLL MOODIE REYNOLDS NO 1	0151	720001	00	06	189	000			16	107000
00	03	17	04	27	40		TEXACO BONNIE GLEN C P R NO C-4	0151	720001	00	06	247	000			16	107000
00	04	17	04	27	42		TEXACO CPR C2 BGLEN IN 4-17-47-27	0151	720001	00	06	219	000			16	107100
00	05	17	04	27	40		TEXACO BONNIE GLEN C P R NO C-1	0151	720001	00	06	220	000			16	107000
00	06	17	04	27	40		TEXACO BONNIE GLEN C P R NO C-3	0151	720001	00	06	248	000			16	107000
02	06	17	04	27	40		TEXACO CPR BONNIE GLEN 6-17-47-27	0151	720001	00	06	248	000				607000
00	07	17	04	27	40		TEXACO MCCOLL MOODIE NO 1	0151	720001	00	06	190	000			16	107000
00	09	17	04	27	40			0151	720001	00	06	127	000			16	300000
00	10	17	04	27	40		TEXACO MCCOLL REYNOLDS NO 2	0151	720001	00	06	127	000			16	107000
00	11	17	04	27	40		TEXACO BONNIE GLEN C P R NO A-4	0151	720001	00	06	097	000			16	107000
00	12	17	04	27	40		TEXACO BONNIE GLEN C P R NO A-2	0151	720001	00	06	098	000			16	107000
00	13	17	04	27	40		TEXACO BONNIE GLEN C P R NO A-3	0151	720001	00	06	099	000				507000
02	13	17	04	27	40		TEXACO BONNIE GLEN 13-17-47-27	0151	720001	00	06	099	000			16	107000
00	14	17	04	27	40		TEXACO BONNIE GLEN C P R NO A-1	0151	720001	00	06	100	000				507000
02	14	17	04	27	40		TEXACO BONNIE GLEN 14-17-47-27	0151	720001	00	06	100	000			16	107000
00	15	17	04	27	40		TEXACO MCCOLL REYNOLDS NO 1	0151	720001	00	06	201	000			16	107000
00	16	17	04	27	40		TEXACO TEXCAN BONNIE GLEN 16-17-47	0151	720001	00	06	202	000			16	107004
00	01	18	04	27	40		TEXACO BONNIE GLEN NO C-4	0151	720001	00	06	101	000			16	107100
00	02	18	04	27	40		TEXACO BONNIE GLEN NO C-5	0151	720001	00	06	102	000			16	107100
00	03	18	04	27	40		TEXACO BONNIE GLEN NO C-6	0151	720001	00	06	105	000			16	107100
00	04	18	04	27	40		TEXACO BONNIE GLEN CROWN NO C-13	0151	720001	00	06	106	000			16	107004
00	05	18	04	27	40		TEXACO BONNIE GLEN 5-18-47-27	0151	720001	00	06	107	000			16	107000
00	06	18	04	27	40		TEXACO BONNIE GLEN NO C-10	0151	720001	00	06	108	000			16	107000
00	07	18	04	27	40		TEXACO BONNIE GLEN NO C-7	0151	720001	00	06	103	000			16	107000
00	08	18	04	27	40		TEXACO BONNIE GLEN NO C-3	0151	720001	00	06	104	000			16	107000
00	09	18	04	27	40		TEXACO BONNIE GLEN NO C-1	0151	720001	00	06	109	000			16	107000
00	10	18	04	27	40		TEXACO BONNIE GLEN NO C-8	0151	720001	00	06	110	000			16	107000
00	11	18	04	27	40		TEXACO BONNIE GLEN NO C-11	0151	720001	00	06	199	000			16	107000
00	12	18	04	27	40			0151	720001	00	06	199	000			16	300000
00	14	18	04	27	40		TEXACO BONNIE GLEN NO C-12	0151	720001	00	06	200	000			16	107004
00	15	18	04	27	40		TEXACO BONNIE GLEN NO C-9	0151	720001	00	06	111	000			16	107000
00	16	18	04	27	40		TEXACO BONNIE GLEN NO C-2	0151	720001	00	06	112	000			16	107000
00	01	19	04	27	40		TEXACO BONNIE GLEN C P R NO B-1	0151	720001	00	06	095	000			16	107000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	06	000	000

EFFECTIVE DATE	OPER NO
01 JAN 1988	017

EFFECTIVE DATE	OPER NO
01 JAN 1988	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	19	04	72	7	40	TEXACO BONNIE GLEN C P R NO B-3	0151	720001	00	06	091	000			16	107000
00	03	19	04	72	7	40	TEXACO BONNIE GLEN C P R NO K-1	0151	720001	00	06	091	000			16	109004
00	06	19	04	72	7	40	TEXACO CPR BONNIE GLEN 6-19-47-27	0151	720001	00	06	205	000			16	107004
00	07	19	04	72	7	40	TEXACO BONNIE GLEN C P R NC B-4	0151	720001	00	06	206	000			16	107000
00	08	19	04	72	7	40	TEXACO BONNIE GLEN C P R NO B-2	0151	720001	00	06	096	000			16	107000
00	09	19	04	72	7	40	TEXACO BONNIE GLEN C P R NO F-1	0151	720001	00	06	245	000				107005
02	09	19	04	72	7	40	TEXACO BONNIE GLEN 9-19-47-27	0151	720001	00	06	245	000			16	107000
00	10	19	04	72	7	40	TEXACO CPR F3 BGLEN IN 10-19-47-27	0151	720001	00	06	246	000			16	107000
00	15	19	04	72	7	40		0151	720001	00	06	208	000			16	300000
00	16	19	04	72	7	40	TEXACO BONNIE GLEN C P R NO F-2	0151	720001	00	06	208	000			16	107900
00	01	20	04	72	7	40	TEXACO TEXCAN D BGLEN 1-20-47-27	0151	720001	00	06	209	000			16	107004
00	02	20	04	72	7	40	TEXACO MCCOLL BONNIE GLEN NO D-1	0151	720001	00	06	210	000			16	107000
00	03	20	04	72	7	40	TEXACO BONNIE GLEN NO A-1	0151	720001	00	06	115	000			16	107000
00	04	20	04	72	7	40	TEXACO MCCOLL BONNIE GLEN NO A-2	0151	720001	00	06	116	000			16	107000
00	05	20	04	72	7	40	TEXACO MCCOLL BONNIE GLEN A-3	0151	720001	00	06	117	000			16	107000
00	06	20	04	72	7	40	TEXACO TEXCAN A6 BGLEN 6-20M2-47-27	0151	720001	00	06	118	000				137005
02	06	20	04	72	7	40	TEXACO BONNIE GLEN 6-20-47-27	0151	720001	00	06	118	000			16	107000
00	07	20	04	72	7	40	TEXACO BONNIE GLEN NO D-2	0151	720001	00	06	211	000			16	107000
00	08	20	04	72	7	40	TEXACO TEXCAN D BGLEN 8-20-47-27	0151	720001	00	06	212	000			16	107000
00	11	20	04	72	7	40	TEXACO MCCOLL BONNIE GLEN NO A-7	0151	720001	00	06	119	000			16	107000
00	12	20	04	72	7	40	TEXACO MCCOLL BONNIE GLEN NO A-4	0151	720001	00	06	120	000			16	107000
00	13	20	04	72	7	40	TEXACO MCCOLL BONNIE GLEN NO A-5	0151	720001	00	06	121	000			16	107000
00	14	20	04	72	7	40	TEXACO MCCOLL BONNIE GLEN N3 A-8	0151	720001	00	06	122	000			16	107000
00	01	29	04	72	7	40	TEXACO BONNIE GLEN 1-29-47-27	0151	720001	00	06	257	000			16	107000
00	02	29	04	72	7	40	TEXACO BONNIE GLEN CROWN NO G-1	0151	720001	00	06	258	000			16	107000
00	03	29	04	72	7	40	TEXACO MCCOLL BONNIE GLEN NO E-2	0151	720001	00	06	256	000			16	107000
00	04	29	04	72	7	40	TEXACO MCCOLL BONNIE GLEN NO E-1	0151	720001	00	06	213	000			16	107000
00	05	29	04	72	7	40	TEXACO BONNIE GLEN NO E-3	0151	720001	00	06	125	000			16	107000
00	06	29	04	72	7	40	TEXACO MCCOLL BONNIE GLEN NO E-4	0151	720001	00	06	255	000				207000
02	06	29	04	72	7	40	TEXACO BONNIE GLEN 6-29-47-27	0151	720001	00	06	255	000			16	107000
00	07	29	04	72	7	40	TEXACO BONNIE GLEN NO G-2	0151	720001	00	06	222	000			16	107000
00	01	30	04	72	7	40	TEXACO MCCOLL BONNIE GLEN NO F-1	0151	720001	00	06	214	000			16	107900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	06	000	000

EFFECTIVE DATE	OPER NO
01 JAN 1988	017

EFFECTIVE DATE	OPER NO
01 JAN 1988	007

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ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BOUNDARY LK S TRIASSIC E PROJ NO 17	0157	500005	20	00	000	017	8.0	264.0	3456	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 30	0157	500005	20	00	000	017				000000
00	05	31	08	31	26	0	DENISON ASHLAND BDY LK S 5-31-83-12	0157	500005	20	00	000	017			64	108000
00	12	31	08	31	26	0		0157	500005	20	00	000	017			64	308000
00	16	35	08	31	36	0	IOE AMOCO BOUNDARY LAKE 16-35-83-13	0157	500005	20	00	000	017				408000
00	14	36	08	31	36	0	ESSO UNIT BDYLKS 14-36-83-13	0157	500005	20	00	000	017			64	108000
00	15	36	08	31	36	0	DENISON ASHLAND BDY LK S 15-36	0157	500005	20	00	000	017			64	408000
00	02	06	08	41	26	0	IOE AMOCO BDY LKS 2-6-84-12	0157	500005	20	00	000	017			64	408004
00	06	06	08	41	26	0	ESSO UNIT BDYLKS 6-6-84-12	0157	500005	20	00	000	017			64	108000
00	10	06	08	41	26	0	DENISON ET AL BOUNDARY LAKE 10-6	0157	500005	20	00	000	017			64	108000
00	12	06	08	41	26	0	DENISON ET AL BOUNDARY 12-6-84-12	0157	500005	20	00	000	017			64	408000
00	04	07	08	41	26	0	DENISON ET AL BOUNDARY LAKE 4-7	0157	500005	20	00	000	017			64	108000
00	12	07	08	41	26	0	DENISON ET AL BOUNDARY LAKE 12-7	0157	500005	20	00	000	017			64	408000
00	06	01	08	41	36	0	IOE AMOCO BOUNDARY LAKE 6-1-84-13	0157	500005	20	00	000	017			64	108000
00	07	01	08	41	36	0	IOE UNIT BDYLKS 7-1-84-13	0157	500005	20	00	000	017			64	108000
00	09	01	08	41	36	0	ESSO UNIT BDYLKS 9-1-84-13	0157	500005	20	00	000	017			64	108000
00	14	01	08	41	36	0	IOE UNIT BDYLKS 14-1-84-13	0157	500005	20	00	000	017			64	408000
00	08	02	08	41	36	0	IOE UNIT BDYLKS 8-2-84-13	0157	500005	20	00	000	017			64	108000
00	14	02	08	41	36	0	IOE UNIT BDY LK S 14-2-84-13	0157	500005	20	00	000	017			64	408000
00	16	02	08	41	36	0	IOE AMOCO BDYLKS 16-2-84-13	0157	500005	20	00	000	017			64	108000
00	16	03	08	41	36	0	ESSO ET AL BDY LKS 16-3-84-13	0157	500005	20	00	000	017			64	108200
00	02	11	08	41	36	0	IOE UNIT BDYLKS 2-11-84-13	0157	500005	20	00	000	017			64	108000
00	06	11	08	41	36	0	IOE UNIT BDYLKS 6-11-84-13	0157	500005	20	00	000	017			64	108000
00	08	11	08	41	36	0	IOE UNIT BDY LAKE S 8-11-84-13	0157	500005	20	00	000	017				108003
00	10	11	08	41	36	0	IOE AMOCO BOUNDARY LAKE 10-11-84-13	0157	500005	20	00	000	017				408000
00	14	11	08	41	36	0	IOE AMOCO BOUNDARY LAKE 14-11-84-13	0157	500005	20	00	000	017			64	108000
00	16	11	08	41	36	0	IOE UNIT BDY LAKE S 16-11-84-13	0157	500005	20	00	000	017			64	108000
00	02	13	08	41	36	0	AMOCO BOUNDARY LAKE SOUTH 2-13	0157	500005	20	00	000	017			64	108000
00	04	13	08	41	36	0	IOE UNIT BDYLKS 4-13-84-13	0157	500005	20	00	000	017				408000
00	12	13	08	41	36	0	IOE UNIT BDYLKS 12-13-84-13	0157	500005	20	00	000	017			64	108000
00	15	13	08	41	36	0	DENISON ASHLAND BDY LK S 15-13	0157	500005	20	00	000	017			64	408000
00	02	14	08	41	36	0	IOE UNIT BDYLKS 2-14-84-13	0157	500005	20	00	000	017				108003
00	05	14	08	41	36	0	IOE UNIT BDYLKS 5-14-84-13	0157	500005	20	00	000	017			64	408000
00	07	14	08	41	36	0	IOE UNIT BDYLKS 7-14-84-13	0157	500005	20	00	000	017			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER NO
01 JAN 1988	007

EFFECTIVE DATE	OPER NO.
01 JAN 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	14	08	41	3	60	IOE AMOCO BDYLKS 12-14-84-13	0157	500005	20	00	000	017			64	108000
00	15	14	08	41	3	60	FRANCANA BDYLKS 15-14-84-13	0157	500005	20	00	000	017			64	408000
00	08	15	08	41	3	60	ESSO UNIT BDY LKS 8-15-84-13	0157	500005	20	00	000	017			64	108000
00	16	15	08	41	3	60	IOE AMOCO BDYLKS 16-15-84-13	0157	500005	20	00	000	017			64	108000
00	01	22	08	41	3	60	IOE UNIT BDYLKS 1-22-84-13	0157	500005	20	00	000	017				408000
00	08	22	08	41	3	60	ESSO UNIT BDYLKS 8-22-84-13	0157	500005	20	00	000	017			64	108000
00	16	22	08	41	3	60	IOE AMOCO BDLKS 16-22-84-13	0157	500005	20	00	000	017			64	408000
00	03	23	08	41	3	60	IOE AMOCO BDYLKS 3-23-84-13	0157	500005	20	00	000	017			64	108000
00	05	23	08	41	3	60	IOE UNIT BDYLKS 5-23-84-13	0157	500005	20	00	000	017				108003
00	08	23	08	41	3	60	IOE UNIT BDYLKS 8-23-84-13	0157	500005	20	00	000	017			64	108000
00	09	23	08	41	3	60	IOE UNIT BDYLKS 9-23-84-13	0157	500005	20	00	000	017			64	108000
00	10	23	08	41	3	60	IOE AMOCO BDYLKS 10-23-84-13	0157	500005	20	00	000	017				408000
00	13	23	08	41	3	60	IOE AMOCO BDYLKS 13-23-84-13	0157	500005	20	00	000	017			64	108100
00	15	23	08	41	3	60	IOE UNIT BDYLKS 15-23-84-13	0157	500005	20	00	000	017				108004
00	02	24	08	41	3	60		0157	500005	20	00	000	017			64	308000
00	04	24	08	41	3	60	DENISON ASHLAND BDYLKS 4-24-84-13	0157	500005	20	00	000	017			64	108000
00	06	24	08	41	3	60	IOE UNIT BDYLKS 6-24-84-13	0157	500005	20	00	000	017				408003
00	10	24	08	41	3	60	IOE AMOCO BDYLKS 10-24-84-13	0157	500005	20	00	000	017			64	108100
00	12	24	08	41	3	60		0157	500005	20	00	000	017			64	308000
00	14	24	08	41	3	60	IOE UNIT BDY LAKE S 14-24-84-13	0157	500005	20	00	000	017				408000
00	04	25	08	41	3	60		0157	500005	20	00	000	017			64	308000
00	06	26	08	41	3	60	IOE UNIT BDYLKS 6-26-84-13	0157	500005	20	00	000	017			64	108100
00	07	26	08	41	3	60	IOE AMOCO BDRY LK S 7-26-84-13	0157	500005	20	00	000	017			64	108000
00	11	26	08	41	3	60	ESSO AMOCO BNDY LK SOUTH 11-26	0157	500005	20	00	000	017			64	108100
00	15	26	08	41	3	60	IOE AMOCO BDYLKS 15-26-84-13	0157	500005	20	00	000	017			64	408000
00	06	36	08	41	3	60	IMP AMOCO BDYLKS 6-36-84-13	0157	500005	20	00	000	017			64	108004
00	14	36	08	41	3	60	IOE AMOCO BDYLKS 14-36-84-13	0157	500005	20	00	000	017				108004
00	04	01	08	51	3	60		0157	500005	20	00	000	017			64	308000
00	11	01	08	51	3	60	IMP AMOCO BDY LK S 11-1-85-13	0157	500005	20	00	000	017			64	108000
00	13	01	08	51	3	60	IOE UNIT BDYLKS 13-1-85-13	0157	500005	20	00	000	017				108004
00	07	02	08	51	3	60	IMP AMOCO BDYLKS 7-2-85-13	0157	500005	20	00	000	017				408000
00	14	02	08	51	3	60	ESSO UNIT BDY LKS 14-2-85-13	0157	500005	20	00	000	017			64	108004
00	15	02	08	51	3	60	IOE AMOCO BDYLKS 15-2-85-13	0157	500005	20	00	000	017			64	108004
00	02	11	08	51	3	60		0157	500005	20	00	000	017			64	308000
00	06	11	08	51	3	60	IMP PAN AM BDYLKS 6-11-85-13	0157	500005	20	00	000	017			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER NO
01 JAN 1988	007

EFFECTIVE DATE	OPER NO
01 JAN 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		1 2 3 4 5 6
														m^3 / DAY			
00	05	12	085	13	60		IMP ANDCO BDYLKS 5-12-85-13	0157	500005	20	00	000	017			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER. NO
01 JAN 1988	007

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	DG5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BOUNDARY LK STH TRIASSIC H PROJ 9	0157	500008	20	00	000	009	8.0	16.0	256	
00	16	09	08	41	26	0	KOCK ET AL BOUNDARY LAKE S 16-9	0157	500008	20	00	000	009			64	408000
00	08	16	08	41	26	2	KOCH ET AL BOUNDARY LK 8-16-84-12	0157	500008	20	00	000	009			64	108100
00	16	16	08	41	26	0	KOCH ET AL BDRY LK S 16-16	0157	500008	20	00	000	009			64	108100
02	08	21	08	41	26	0	KOCH ET AL BOUNDARY LAKE S 8-21	0157	500008	20	00	000	009			64	408000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500008	20	00	000	009

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	DG5

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 4	0194	176005	10	00	000	004	12.5	175.0	4736	
00	05	11	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	07	11	03	50	7	50	PACIFIC CAROLINE 7-11-35-7	0194	176005	10	00	000	004			64	108700
00	14	11	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	16	11	03	50	7	50	PACIFIC CAROLINE 16-11-35-7	0194	176005	10	00	000	004			64	408100
00	02	14	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	14	03	50	7	50	PACIFIC ET AL RICINUS 4-14-35-7	0194	176005	10	00	000	004			64	508000
00	10	14	03	50	7	53	PEX CAROLINE 10-14-35-7	0194	176005	10	00	000	004			64	108000
00	12	14	03	50	7	50	PACIFIC CAROLINE 12D-14-35-7	0194	176005	10	00	000	004			64	108000
00	05	15	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	07	15	03	50	7	52	PACIFIC CAROLINE 7-15-35-7	0194	176005	10	00	000	004			64	108004
00	09	15	03	50	7	52	PACIFIC ET AL RICINUS 9-15-35-7	0194	176005	10	00	000	004			64	108000
00	11	15	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	21	03	50	7	50	PACIFIC ET AL RICINUS 10-21-35-7	0194	176005	10	00	000	004			64	108000
00	12	21	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	05	22	03	50	7	50	PACIFIC CAROLINE 5-22-35-7	0194	176005	10	00	000	004			64	508004
00	07	22	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	22	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	12	22	03	50	7	52	PACIFIC ET AL RICINUS 12-22-35-7	0194	176005	10	00	000	004			64	108004
00	02	23	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	23	03	50	7	50	PACIFIC CAROLINE 4-23-35-7	0194	176005	10	00	000	004			64	108000
00	02	27	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	27	03	50	7	50	PACIFIC AMOCO CAROLINE 4-27-35-7	0194	176005	10	00	000	004			64	108000
00	02	28	03	50	7	50	PACIFIC ET AL RICINUS 2-28-35-7	0194	176005	10	00	000	004			64	508000
00	04	28	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	09	28	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	11	28	03	50	7	52	PACIFIC ET AL RICINUS 11-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	29	03	50	7	50	PACIFIC ET AL RICINUS 9-29-35-7	0194	176005	10	00	000	004			64	508000
00	11	29	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	14	31	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	16	31	03	50	7	50	PACIFIC ET AL RICINUS 16-31-35-7	0194	176005	10	00	000	004			64	108000
00	02	32	03	50	7	50	PACIFIC ET AL RICINUS 2-32-35-7	0194	176005	10	00	000	004			64	108004
00	04	32	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	32	03	50	7	50	BEARCAT ET AL CAROLINE 10-32-35-7	0194	176005	10	00	000	004			64	508000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	012

EFFECTIVE DATE	OPER. NO
01 JAN 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	32	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	02	33	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	33	03	50	7	50	PACIFIC CAROLINE 4-33-35-7	0194	176005	10	00	000	004			64	108000
00	02	05	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	04	05	03	60	7	50	BEARCAT ET AL CAROLINE 4-5-36-7	0194	176005	10	00	000	004			64	108004
00	06	06	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	08	06	03	60	7	50	BEARCAT ET AL CAROLINE 8-6-36-7	0194	176005	10	00	000	004			64	108000
00	13	06	03	60	7	50	PCI ET AL CAROLINE 13-6-36-7	0194	176005	10	00	000	004			64	108000
00	16	06	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	02	07	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	04	07	03	60	7	50	CANDEL ET AL CAROLINE 4-7-36-7	0194	176005	10	00	000	004			64	108004
00	14	01	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	16	01	03	60	8	50	PACIFIC ET AL RICINUS 16-1-36-8	0194	176005	10	00	000	004			64	108000
00	14	11	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	16	11	03	60	8	50	PACIFIC RICINUS 16-11-36-8	0194	176005	10	00	000	004			64	108000
00	05	12	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	07	12	03	60	8	50	PACIFIC CAROLINE 7-12-36-8	0194	176005	10	00	000	004			64	508000
00	14	12	03	60	8	50	PACIFIC ET AL RICINUS 14-12-36-8	0194	176005	10	00	000	004			64	108004
00	16	12	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	02	13	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	04	13	03	60	8	50	PACIFIC RICINUS 4-13-36-8	0194	176005	10	00	000	004			64	108004
00	02	14	03	60	8	50	PACIFIC RICINUS 2-14-36-8	0194	176005	10	00	000	004			64	508000
00	04	14	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	10	14	03	60	8	50	PACIFIC ET AL RICINUS 10-14-36-8	0194	176005	10	00	000	004			64	108004
00	12	14	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	05	22	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	07	22	03	60	8	50	PACIFIC CAROLINE 7-22-36-8	0194	176005	10	00	000	004			64	508000
00	10	22	03	60	8	50	PACIFIC ET AL RICINUS 10-22-36-8	0194	176005	10	00	000	004			64	108004
00	12	22	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	01	23	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	03	23	03	60	8	50	PACIFIC ET AL RICINUS 3-23-36-8	0194	176005	10	00	000	004			64	108004
00	01	27	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	03	27	03	60	8	50	PACIFIC RICINUS 3-27-36-8	0194	176005	10	00	000	004			64	108004
00	10	28	03	60	8	50	PACIFIC CAROLINE 10-28-36-8	0194	176005	10	00	000	004			64	508000
00	12	28	03	60	8	50		0194	176005	10	00	000	004			64	308003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER. NO
01 JAN 1988	012

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		1 2 3 4 5 6
														m^3 / DAY			
00	05	32	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	07	32	03	60	8	50	GULF CAROLINE 7-32-36-8	0194	176005	10	00	000	004			64	508000
00	01	33	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	03	33	03	60	8	50	PACIFIC RICINUS 3-33-36-8	0194	176005	10	00	000	004			64	108004
00	10	33	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	12	33	03	60	8	50	PACIFIC RICINUS 12-33-36-8	0194	176005	10	00	000	004			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	012

EFFECTIVE DATE	OPER. NO
1A DEC 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM F PROJECT NO 5	0196	176006	20	00	000	005	8.0	48.0	448	
00	16	11	05	21	25	0	AMOCO CARROT CREEK 16-11-52-12	0196	176006	20	00	000	005			64	108000
00	13	12	05	21	25	0	AMOCO CARROT CREEK 13-12-52-12	0196	176006	20	00	000	005			64	108900
00	04	13	05	21	25	2	AMOCO GRANADA 4-13-52-12	0196	176006	20	00	000	005			64	108900
00	01	14	05	21	25	2	AMOCO CARROT CREEK 1-14-52-12	0196	176006	20	00	000	005			64	108000
00	03	14	05	21	25	0	AMOCO CARROT CREEK 3-14-52-12	0196	176006	20	00	000	005			64	108000
00	10	14	05	21	25	0	AMOCO CARROT CREEK 10-14-52-12	0196	176006	20	00	000	005			64	108000
00	12	14	05	21	25	0	AMOCO CARROT CREEK 12-14-52-12	0196	176006	20	00	000	005			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176006	20	00	000	005

EFFECTIVE DATE	OPER. NO.
1A DEC 1987	060

EFFECTIVE DATE	OPER NO
01 JAN 1988	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM K PROJ NO 1	0196	176011	00	00	000	001	8.0	104.0	832	
00	16	26	05	11	3	50	TEXACO ET AL CYN-PEM 16-26-51-13	0196	176011	00	00	000	001			64	108100
00	06	35	05	11	3	50	TEXACO ET AL CARROT 6-35-51-13	0196	176011	00	00	000	001			64	108000
00	08	35	05	11	3	50	TEXACO ET AL CARROT 8-35-51-13	0196	176011	00	00	000	001			64	108100
00	10	35	05	11	3	50	TEXACO ET AL CARROT 10-35-51-13	0196	176011	00	00	000	001			64	108000
00	11	35	05	11	3	50	TEXACO CARROT 11-35-51-13	0196	176011	00	00	000	001			64	108000
00	04	02	05	21	3	50	AMOCO ET AL CARROT CREEK 4-2-52-13	0196	176011	00	00	000	001			64	108000
00	02	03	05	21	3	50	TEXACO CARROT 2-3-52-13	0196	176011	00	00	000	001			64	108000
00	10	03	05	21	3	50	TEXACO CARROT 10-3-52-13	0196	176011	00	00	000	001			64	108000
00	11	03	05	21	3	50	TEXACO CARROT 11-3-52-13	0196	176011	00	00	000	001			64	108000
00	08	09	05	21	3	50	TEXACO ET AL CARROT 8-9-52-13	0196	176011	00	00	000	001			64	108000
00	09	09	05	21	3	50	TEXACO ET AL CARROT 9-9-52-13	0196	176011	00	00	000	001			64	108100
00	05	10	05	21	3	50	TEXACO ET AL CARROT 5-10-52-13	0196	176011	00	00	000	001			64	108000
00	12	10	05	21	3	50	TEXACO ET AL CARROT 12-10-52-13	0196	176011	00	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176011	00	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	017

EFFECTIVE DATE	OPER NO
01 JAN 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NC 1	0200	744060	20	00	000	001	14.5	507.5	6464	
00	06	31	06	11	50		MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	06	11	50		MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108000
00	06	32	06	11	50		MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108100
00	16	33	06	12	50		MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	06	12	50		MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	438000
00	06	34	06	12	52		MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				438004
00	16	34	06	12	50		MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	06	12	50		MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	06	12	50		MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	06	12	50		MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				438000
00	06	36	06	12	52		MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	138004
00	16	36	06	12	50		MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108000
00	06	05	06	21	50		MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	06	06	06	21	50		MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	06	21	50		MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108000
00	06	07	06	21	50		MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108000
00	12	07	06	21	50		SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108204
00	06	01	06	21	50		MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001			128	108000
00	14	01	06	21	52		MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	06	21	50		MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	06	21	50		MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	06	21	50		MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	06	21	50		MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				108003
00	16	02	06	21	50		MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	06	21	50		BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	06	21	50		MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108003
00	14	03	06	21	50		MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				108003
00	16	03	06	21	50		PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	04	06	21	50		MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408005
00	16	04	06	21	50		MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	06	21	50		MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	06	21	50		MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				108005
00	16	05	06	21	52		MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	057

EFFECTIVE DATE	OPER NO
01 JAN 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	06	06	21	2	50	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				438005
00	16	06	06	21	2	52	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	438000
00	06	08	06	21	2	52	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408000
00	06	09	06	21	2	50	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001			128	108004
00	08	09	06	21	2	50	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001				138004
00	08	09	06	21	2	52	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				138003
00	06	10	06	21	2	50	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108000
00	09	10	06	21	2	50	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	06	21	2	50	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				138005
00	16	10	06	21	2	52	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				138000
00	06	11	06	21	2	50	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001			128	138000
00	08	11	06	21	2	50	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001				108003
00	14	11	06	21	2	50	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108003
00	16	11	06	21	2	50	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	06	21	2	50	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108000
00	16	12	06	21	2	50	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108000
00	04	13	06	21	2	50	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108200
00	06	14	06	21	2	50	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108000
00	06	15	06	21	2	50	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	06	21	2	50	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108200
00	14	15	06	21	2	50	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	06	21	2	50	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	14	16	06	21	2	50	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	06	21	2	50	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	06	21	2	50	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	06	21	2	52	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	08	17	06	21	2	50	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108003
00	16	17	06	21	2	50	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001			128	108000
00	01	18	06	21	2	50	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	04	18	06	21	2	50		0200	744060	20	00	000	001			64	308000
00	11	18	06	21	2	50	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	408000
00	16	18	06	21	2	50	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108000
00	06	22	06	21	2	50	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	06	21	3	52	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408000
00	08	11	06	21	3	52	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	057

EFFECTIVE DATE	OPER NO
01 JAN 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	09	11	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	14	11	062	13	5	0	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	062	13	5	0	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	062	13	5	2		0200	744060	20	00	000	001			64	308000
00	14	12	062	13	5	0	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				138005
00	14	12	062	13	5	2	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	138000
00	16	12	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	01	13	062	13	5	0	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	438000
00	01	13	062	13	5	2	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				138004
00	03	13	062	13	5	0	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				438000
00	03	13	062	13	5	2	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	138000
00	01	14	062	13	5	0	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	057

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHERHILL BANFF A PROJECT NO 10	0213	644001	20	00	000	010	8.0	96.0	832	
00	02	13	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	04	13	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	06	13	05	60	5	50	ASHLAND CDN SUP CHERHILL 6-13-56-5	0213	644001	20	00	000	010			32	108000
00	08	13	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	09	13	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	11	13	05	60	5	50	KAISER ET AL CHERHILL 11-13-56-5	0213	644001	20	00	000	010			32	108000
00	13	13	05	60	5	50	ASHLAND CDN SUP GLENEVIS 13-13-56-5	0213	644001	20	00	000	010			32	408000
00	15	13	05	60	5	52	ASHLAND CDN-SUP CHERHILL 15-13-56-5	0213	644001	20	00	000	010			32	108000
00	02	14	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	08	14	05	60	5	50	DOME ET AL CHERHILL 8-14-56-5	0213	644001	20	00	000	010			32	108000
00	10	14	05	60	5	50	ASHLAND CDN-SUP CHERHILL 10-14-56-5	0213	644001	20	00	000	010			32	108000
00	14	14	05	60	5	50	ASHLAND CDN-SUP CHERHILL 14-14-56-5	0213	644001	20	00	000	010			32	108000
00	16	14	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	01	23	05	60	5	52	ASHLAND CDN SUP CHERHILL 1-23-56-5	0213	644001	20	00	000	010			32	108000
00	02	24	05	60	5	50	ASHLAND CDN SUP GLENEVIS 2-24-56-5	0213	644001	20	00	000	010			32	108000
00	04	24	05	60	5	50	ASHLAND CDN SUP GLENEVIS 4-24-56-5	0213	644001	20	00	000	010			32	108000
00	06	24	05	60	5	50	DOME ET AL CHERHILL 6-24-56-5	0213	644001	20	00	000	010			32	108004
00	08	24	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	10	24	05	60	5	50	KAISER ET AL CHERHILL 10-24-56-5	0213	644001	20	00	000	010			32	108000
00	11	24	05	60	5	50	ASHLAND CDN SUP CHERHILL 11-24-56-5	0213	644001	20	00	000	010			32	108000
00	12	24	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	14	24	05	60	5	50	ASHLAND CDN SUP GLENEVIS 14-24-56-5	0213	644001	20	00	000	010				408000
00	16	24	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	02	25	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	04	25	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	06	25	05	60	5	50	ASHLAND ET AL CHERHILL 6-25-56-5	0213	644001	20	00	000	010			32	108004
00	08	25	05	60	5	50	DOME ET AL CHERIHILL 8-25-56-5	0213	644001	20	00	000	010			32	108900

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0213	644001	20	00	000	010

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	BF3

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHERHILL BANFF A PROJECT NO 11	0213	644001	20	00	000	011	8.0	24.0	96	
00	04	30	05	60	4	50	PRECAM ET AL CHERHILL 4-30-56-4	0213	644001	20	00	000	011			32	108900
00	06	30	05	60	4	50	PRECAM ET AL CHERHILL 6-30-56-4	0213	644001	20	00	000	011			32	108000
00	12	30	05	60	4	50	PRECAM ET AL CHERHILL 12-30-56-4	0213	644001	20	00	000	011			32	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0213	644001	20	00	000	011

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	BF3

EFFECTIVE DATE	OPER NO
01 JAN 1988	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CROSSFIELD CARDIUM A PROJECT NO 2	0267	176001	20	00	000	002	8.0	176.0	4992	
00	06	13	02	50	1	50	CANPET SARCEE CALGARY 6-13-25-1	0267	176001	20	00	000	002			128	108100
00	14	13	02	50	1	50	CANPET SARCEE CALGARY 14-13-25-1	0267	176001	20	00	000	002			128	108000
00	08	14	02	50	1	50	CANPET SARCEE CALGARY 8-14-25-1	0267	176001	20	00	000	002			128	108105
00	08	23	02	50	1	50	CANPET SARCEE CALGARY 8-23-25-1	0267	176001	20	00	000	002			128	108000
00	14	23	02	50	1	50	CEOG UNIT 2 CROSS IN 14-23-25-1	0267	176001	20	00	000	002			128	408005
00	08	26	02	50	1	50	CANPET ET AL CALG CROSS 8-26	0267	176001	20	00	000	002			128	408004
00	14	26	02	50	1	50	FINA ET AL CROSSFIELD 14-26-25-1	0267	176001	20	00	000	002			128	108000
00	08	34	02	50	1	50	FINA CROSSFIELD 8-34-25-1	0267	176001	20	00	000	002			128	108004
00	06	35	02	50	1	50	CANPET SARCEE CALGARY 6-35-25-1	0267	176001	20	00	000	002			128	108000
00	10	03	02	60	1	50	WHITEHALL CROSS 10-3-26-1	0267	176001	20	00	000	002			256	108200
00	16	09	02	60	1	50	WHITEHALL ET AL CROSS 16-9-26-1	0267	176001	20	00	000	002			128	108000
00	06	10	02	60	1	50	TRANSALTA CROSSFIELD 6-10-26-1	0267	176001	20	00	000	002			128	108000
00	14	16	02	60	1	50	SHELL BAYSEL CROSS IN 14-16-26-1	0267	176001	20	00	000	002			128	408004
00	16	16	02	60	1	50	BAYSEL SHELL CROSS IN 16-16-26-1	0267	176001	20	00	000	002			128	408004
00	16	20	02	60	1	50	BAYSEL SHELL CROSSFIELD 16-20-26-1	0267	176001	20	00	000	002			128	108100
00	06	21	02	60	1	50	BAYSEL SHELL CROSSFIELD 6-21-26-1	0267	176001	20	00	000	002			128	108004
00	06	29	02	60	1	50	BAYSEL SHELL CROSSFIELD 6-29-26-1	0267	176001	20	00	000	002			128	108000
00	16	29	02	60	1	50	BAYSEL SHELL CROSSFIELD 16-29-26-1	0267	176001	20	00	000	002			128	108100
00	06	32	02	60	1	50	FPC CROSSFIELD 6-32-26-1	0267	176001	20	00	000	002			128	108000
00	06	05	02	70	1	50	SCURRY SHELL CROSSFIELD 6-5-27-1	0267	176001	20	00	000	002			128	108000
00	16	06	02	70	1	50	BAYSEL SHELL CROSSFIELD 16-6-27-1	0267	176001	20	00	000	002			128	108004
00	06	07	02	70	1	50	TEXACO CROSSFIELD 6-7-27-1	0267	176001	20	00	000	002			128	108004
00	16	07	02	70	1	50	TEXACO CROSSFIELD 16-7-27-1	0267	176001	20	00	000	002			128	108004
00	06	18	02	70	1	50	BAYSEL SHELL CROSS IN 6-18-27-1	0267	176001	20	00	000	002			128	408004
00	16	12	02	70	2	50	BAYSEL SHELL CROSS IN 16-12-27-2	0267	176001	20	00	000	002			128	408004
00	16	13	02	70	2	50	BAYSEL SHELL CROSSFIELD 16-13-27-2	0267	176001	20	00	000	002			128	108004
00	16	23	02	70	2	50	BRINK CROSSFIELD 16-23-27-2	0267	176001	20	00	000	002			128	108000
00	06	24	02	70	2	50	SHELL BAYSEL CROSSFIELD 6-24-27-2	0267	176001	20	00	000	002			128	108000
00	16	24	02	70	2	50	BAYSEL SHELL CROSSFIELD 16-24-27-2	0267	176001	20	00	000	002			128	108000
00	06	25	02	70	2	50	BAYSEL SHELL CROSSFIELD 6-25-27-2	0267	176001	20	00	000	002			128	108000
00	08	26	02	70	2	50	CS CROSSFIELD 8-26-27-2	0267	176001	20	00	000	002			128	108200
00	06	35	02	70	2	50	IMP CROSSFIELD 6-35-27-2	0267	176001	20	00	000	002				108005
02	06	35	02	70	2	50	IMP UNIT CROSS IN 6-35C-27-2	0267	176001	20	00	000	002			128	408004

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0267	176001	20	00	000	002

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 JAN 1988	DE9

EFFECTIVE DATE	OPER NO
01 JAN 1988	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	35	027	02	5	0	IMP UNIT CROSS IN 16-35C-27-2	0267	176001	20	00	000	002			128	408004
00	13	02	028	02	5	0	SHELL CROSSFIELD A-13-2	0267	176001	20	00	000	002			128	108000
02	10	03	028	02	5	0	PAN AM BA A-1 CROSS 10-3C-28-2	0267	176001	20	00	000	002			128	108000
00	06	10	028	02	5	0	BAYSEL SHELL CROSSFIELD 6-10-28-2	0267	176001	20	00	000	002			128	108000
00	16	10	028	02	5	0	SHELL CROSSFIELD 16-10-28-2	0267	176001	20	00	000	002			128	408004
00	06	11	028	02	5	0	BAYSEL SHELL CROSSFIELD 6-11-28-2	0267	176001	20	00	000	002			128	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0267	176001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1988	DE9

EFFECTIVE DATE	OPER NO
01 JAN 1988	AD1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GIFT SLAVE POINT A PROJECT NO 1	0322	758001	20	00	000	001	8.0	80.0	704	
00	01	01	00	10	1	0	MISC ORDER NO IW 8612	0322	758001	20	00	000	001				000000
00	09	31	07	81	0	50	NATOMAS ET AL NIPISI 9-31-78-10	0322	758001	20	00	000	001			32	108900
00	13	31	07	81	0	52	NATOMAS ET AL NIPISI 13-31-78-10	0322	758001	20	00	000	001			64	408000
00	15	31	07	81	0	50	DIASHAM ET AL GIFT 15-31-78-10	0322	758001	20	00	000	001			32	108900
00	10	32	07	81	0	50	NATOMAS ET AL NIPISI 10-32-78-10	0322	758001	20	00	000	001			32	108900
00	12	32	07	81	0	50	NATOMAS ET AL NIPISI 12-32-78-10	0322	758001	20	00	000	001			32	108900
00	14	32	07	81	0	50	DIASHAM ET AL GIFT 14-32-78-10	0322	758001	20	00	000	001			32	108000
00	16	32	07	81	0	50	DIASHAM ET AL GIFT 16-32-78-10	0322	758001	20	00	000	001			32	408000
00	12	33	07	81	0	50	NATOMAS GIFT 12-33-78-10	0322	758001	20	00	000	001			32	108900
00	14	33	07	81	0	50		0322	758001	20	00	000	001			32	308000
00	02	04	07	91	0	50	NATOMAS ET AL GIFT 2-4-79-10	0322	758001	20	00	000	001			32	108000
00	04	04	07	91	0	50		0322	758001	20	00	000	001			32	308000
00	06	04	07	91	0	50	NATOMAS ET AL NIPISI 6-4-79-10	0322	758001	20	00	000	001			32	108000
00	08	04	07	91	0	50		0322	758001	20	00	000	001			32	308000
00	10	04	07	91	0	50	NATOMAS ET AL GIFT 10-4-79-10	0322	758001	20	00	000	001			32	408000
00	12	04	07	91	0	50	NATOMAS ET AL GIFT 12-4-79-10	0322	758001	20	00	000	001			32	408000
00	14	04	07	91	0	50		0322	758001	20	00	000	001			32	308000
00	16	04	07	91	0	50		0322	758001	20	00	000	001			32	308000
00	01	05	07	91	0	50	DIASHAM ET AL GIFT 1-5-79-10	0322	758001	20	00	000	001			32	408000
00	03	05	07	91	0	50	DIASHAM ET AL GIFT 3-5-79-10	0322	758001	20	00	000	001			32	408000
00	05	05	07	91	0	50	NATOMAS ET AL NIPISI 5-5-79-10	0322	758001	20	00	000	001			32	108900
00	07	05	07	91	0	50	NATOMAS ET AL NIPISI 7-5-79-10	0322	758001	20	00	000	001			32	108900

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0322	758001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	AD1

EFFECTIVE DATE	OPER NO
01 JAN 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							GOOSE RIVER BHL A PROJECT NO 8	0425	744001	10	00	000	008	16.5	231.0	1152	
00	10	04	06	71	8	50	B A GOOSE RIVER 10-4-67-18	0425	744001	10	00	000	008			64	108000
00	02	09	06	71	8	50	GULF UNIT GOOSE RIVER 2-9-67-18	0425	744001	10	00	000	008			64	408000
00	02	09	06	71	8	52	GULF UNIT GOOSE RIVER 2-9-67-18	0425	744001	10	00	000	008				708000
00	04	09	06	71	8	50	BA GOOSE RIVER 4-9-67-18	0425	744001	10	00	000	008			64	108000
00	10	09	06	71	8	50	BA GOOSE RIVER 10-9-67-18	0425	744001	10	00	000	008			64	108000
00	04	10	06	71	8	50	BA GOOSE RIVER 4-10-67-18	0425	744001	10	00	000	008			64	108000
00	10	10	06	71	8	50	BA GOOSE RIVER 10-10-67-18	0425	744001	10	00	000	008			64	108000
00	12	10	06	71	8	50	GULF UNIT GOOSE RIVER 12-10-67-18	0425	744001	10	00	000	008			64	408000
00	12	10	06	71	8	52	GULF UNIT GOOSE RIVER 12-10-67-18	0425	744001	10	00	000	008				708000
00	04	15	06	71	8	50	IOE GOOSE RIVER 4-15BL-67-18	0425	744001	10	00	000	008			64	108000
00	02	16	06	71	8	50	IOE GOOSE RIVER 2-16BL-67-18	0425	744001	10	00	000	008			64	408000
00	02	16	06	71	8	52	IOE GOOSE RIVER 2-16BL-67-18	0425	744001	10	00	000	008				708000
00	04	16	06	71	8	50	IOE GOOSE RIVER 4-16BL-67-18	0425	744001	10	00	000	008			64	108000
00	10	16	06	71	8	50	GOOSE RIVER UNIT 10-16-67-18	0425	744001	10	00	000	008			64	108000
00	12	16	06	71	8	50	GULF UNIT GOOSE RIVER 12-16-67-18	0425	744001	10	00	000	008			64	408000
00	12	16	06	71	8	52	GULF UNIT GOOSE RIVER 12-16-67-18	0425	744001	10	00	000	008				708000
00	10	17	06	71	8	50	IOE GOOSE RIVER 10-17BL-67-18	0425	744001	10	00	000	008			64	108000
00	12	17	06	71	8	50	GULF UNIT GOOSE RIVER 12-17-67-18	0425	744001	10	00	000	008			64	108000
00	14	17	06	71	8	50	GULF UNIT GOOSE RIVER 14-17-67-18	0425	744001	10	00	000	008				408000
00	14	17	06	71	8	52	GULF UNIT GOOSE RIVER 14-17-67-18	0425	744001	10	00	000	008				708000
00	10	18	06	71	8	50	IOE GOOSE RIVER 10-18BL-67-18	0425	744001	10	00	000	008			64	108000
00	02	20	06	71	8	50	GULF UNIT GOOSE RIVER 2-20-67-18	0425	744001	10	00	000	008			64	108000
00	04	20	06	71	8	50	BA GOOSE RIVER 4-20-67-18	0425	744001	10	00	000	008			64	108000
00	04	21	06	71	8	50	B A GOOSE RIVER 4-21-67-18	0425	744001	10	00	000	008			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0425	744001	10	00	000	008

EFFECTIVE DATE	OPER NO
01 JAN 1988	002

EFFECTIVE DATE	OPER NO
01 JAN 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HALKIRK UPPER MANN I PROJ NO I	0437	250009	20	00	000	001	8.0	104.0	864	
00	06	35	03	17	4	0	PCP HALKIRK 6-35-37-17	0437	250009	20	00	000	001			64	408000
00	08	35	03	17	4	0	PCP SHOOTING LAKE 8-35-37-17	0437	250009	20	00	000	001			64	108000
00	14	35	03	17	4	0	PCP HALKIRK 14-35-37-17	0437	250009	20	00	000	001			64	108000
00	16	35	03	17	4	0	PCP HALKIRK 16-35-37-17	0437	250009	20	00	000	001			64	108000
00	13	36	03	17	4	0	PCP HALKIRK 13-36-37-17	0437	250009	20	00	000	001			32	108800
00	06	01	03	81	7	4	PCP HALKIRK 6-1-38-17	0437	250009	20	00	000	001			64	108900
00	12	01	03	81	7	4	PCP HALKIRK 12-1-38-17	0437	250009	20	00	000	001			64	108200
00	14	01	03	81	7	4	PCP HALKIRK 14-1-38-17	0437	250009	20	00	000	001				108003
02	06	02	03	81	7	4	KELES ET AL HALKIRK 6-2-38-17	0437	250009	20	00	000	001			64	108000
00	08	02	03	81	7	4	PCP ET AL RIO BRAVO 8-2-38-17	0437	250009	20	00	000	001			64	108000
00	16	02	03	81	7	4	PCP ET AL RIO BRAVO 16-2-38-17	0437	250009	20	00	000	001			64	108000
00	02	12	03	81	7	4	RES ET AL HALKIRK 2-12-38-17	0437	250009	20	00	000	001			64	108200
00	06	12	03	81	7	4	RES ET AL RIO BRAVO 6-12-38-17	0437	250009	20	00	000	001			64	108000
00	10	12	03	81	7	4	RESMAN ET AL HALKIRK 10-12-38-17	0437	250009	20	00	000	001			64	108200
00	11	12	03	81	7	4	RESMAN ET AL HALKIRK 11-12-38-17	0437	250009	20	00	000	001			64	108200

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0437	250009	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	026

EFFECTIVE DATE	OPER NO
01 JAN 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HARMATTAN EAST RUNDLE PROJ NO 101	0448	610000	20	00	000	101	14.0	966.0	3584	
00	07	20	03	10	35	0	GPD ET AL HARM E 7-20-31-3	0448	610000	20	00	000	101			64	408000
00	10	20	03	10	35	0		0448	610000	20	00	000	101			64	308000
00	11	20	03	10	35	0	GPD ET AL HARM E 11-20-31-3	0448	610000	20	00	000	101			64	108000
00	05	21	03	10	35	0	SECURITY HARM E 5-21-31-3	0448	610000	20	00	000	101			64	108000
00	01	29	03	10	35	0	SHELL UNIT HARME 1-29-31-3	0448	610000	20	00	000	101			64	408000
00	05	29	03	10	35	0	SHELL HARM E 5-29-31-3	0448	610000	20	00	000	101				408000
00	06	29	03	10	35	0	SHELL UNIT HARME 6-29-31-3	0448	610000	20	00	000	101			64	108000
00	09	29	03	10	35	0	SHELL UNIT HARM E 9-29-31-3	0448	610000	20	00	000	101			64	108000
00	11	29	03	10	35	0	SHELL HARME UNIT 11-29-31-3	0448	610000	20	00	000	101			64	108000
00	04	31	03	10	35	0	SHELL HARM EAST 4-31-31-3	0448	610000	20	00	000	101			32	108000
00	05	31	03	10	35	0	SHELL CDN SUP HARM E 5-31-31-3	0448	610000	20	00	000	101				408000
00	11	31	03	10	35	0	SHELL CDN SUP HARM E 11-31-31-3	0448	610000	20	00	000	101			32	408000
00	13	31	03	10	35	0	SHELL CDN SUP HARME 13-31-31-3	0448	610000	20	00	000	101			32	108000
00	15	31	03	10	35	0	SHELL CDN SUP HARM E 15-31-31-3	0448	610000	20	00	000	101			32	408000
00	09	36	03	10	45	0	SHELL CDN SUP HARME 9-36-31-4	0448	610000	20	00	000	101			32	108000
00	01	06	03	20	35	0	SHELL CDN SUP HARME 1-6-32-3	0448	610000	20	00	000	101			32	408000
00	03	06	03	20	35	0	SHELL CDN SUP HARM E 3-6-32-3	0448	610000	20	00	000	101			32	108000
00	05	06	03	20	35	0	SHELL CDN SUP HARME 5-6-32-3	0448	610000	20	00	000	101			32	408000
00	07	06	03	20	35	0	SHELL CDN SUP HARM E 7-6-32-3	0448	610000	20	00	000	101			32	108000
00	09	06	03	20	35	0	SHELL CDN SUP HARME 9-6-32-3	0448	610000	20	00	000	101			32	108000
02	11	06	03	20	35	0	GRT PLNS ET AL HARME A11-6-32-3	0448	610000	20	00	000	101			32	108000
00	13	06	03	20	35	0	STEKOLL BRAUN HARM E 13-6-32-3	0448	610000	20	00	000	101			32	108000
00	15	06	03	20	35	0	SHELL CDN SUP HARM E 15-6-32-3	0448	610000	20	00	000	101			32	408000
00	03	07	03	20	35	0	SHELL CDN SUP HARME 3-7-32-3	0448	610000	20	00	000	101			32	108000
00	05	07	03	20	35	0	SHELL CDN SUP HARM E 5-7-32-3	0448	610000	20	00	000	101			32	408000
00	07	07	03	20	35	0	SHELL CDN SUP HARME 7-7-32-3	0448	610000	20	00	000	101			32	108000
00	11	07	03	20	35	0	SHELL CDN SUP HARME 11-7-32-3	0448	610000	20	00	000	101			32	108000
00	13	07	03	20	35	0	SHELL CDN SUP HARM E 13-7-32-3	0448	610000	20	00	000	101			32	408000
00	15	07	03	20	35	0	SHELL CDN SUP HARME 15-7-32-3	0448	610000	20	00	000	101			32	108000
00	03	18	03	20	35	0	GREAT PLAINS HARME 3-18-32-3	0448	610000	20	00	000	101			32	108000
00	05	18	03	20	35	0	GREAT PLAINS HARME 5-18-32-3	0448	610000	20	00	000	101			32	108000
00	07	18	03	20	35	0	GREAT PLAINS HARM E 7-18-32-3	0448	610000	20	00	000	101			32	108000
00	11	18	03	20	35	0	GREAT PLAINS HARM E 11-18-32-3	0448	610000	20	00	000	101			32	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	610000	20	00	000	101

EFFECTIVE DATE	OPER NO
01 JAN 1988	037

EFFECTIVE DATE	OPER NO
01 JAN 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00131803203 50	GREAT PLAINS HARM E 13-18-32-3	0448	610000	20	00	000	101			32	108000
00031903203 50	SHELL CDN SUP HARM E 3-19-32-3	0448	610000	20	00	000	101			32	108000
00051903203 50	SHELL CDN SUP HARM E 5-19-32-3	0448	610000	20	00	000	101			32	108000
00131903203 50	SHELL CDN SUP HARME 13-19-32-3	0448	610000	20	00	000	101			32	108000
00053003203 50	BA HARMATTAN EAST 5-30-32-3	0448	610000	20	00	000	101			32	108000
00010103204 50	SHELL CDN SUP HARME 1-1-32-4	0448	610000	20	00	000	101			32	408000
00070103204 50	SHELL CDN SUP HARME 7-1-32-4	0448	610000	20	00	000	101			32	108000
00090103204 50	SHELL CDN SUP HARM E 9-1-32-4	0448	610000	20	00	000	101			32	108000
00110103204 50		0448	610000	20	00	000	101			32	308000
00130103204 50	SHELL CDN SUP HARM E 13-1-32-4	0448	610000	20	00	000	101			32	108000
00150103204 50	SHELL CDN SUP HARM E 15-1-32-4	0448	610000	20	00	000	101			32	408000
00091103204 50	SHELL CDN SUP HARME 9-11-32-4	0448	610000	20	00	000	101			32	108000
00111103204 50	SHELL CDN SUP HARME 11-11-32-4	0448	610000	20	00	000	101			32	108000
00131103204 50	SHELL CDN SUP HARME 13-11-32-4	0448	610000	20	00	000	101			32	108000
00151103204 50	SHELL CDN SUP HARM E 15-11-32-4	0448	610000	20	00	000	101			32	108004
00011203204 50	SHELL CDN SUP HARM E 1-12-32-4	0448	610000	20	00	000	101			32	408000
00031203204 50	SHELL CDN SUP HARM E 3-12-32-4	0448	610000	20	00	000	101			32	108000
00071203204 50	SHELL CDN SUP E HARM 7-12-32-4	0448	610000	20	00	000	101			32	108000
00091203204 50	SHELL CDN SUP HARME 9-12-32-4	0448	610000	20	00	000	101			32	108000
00131203204 50	SHELL CDN SUP HARME 13-12-32-4	0448	610000	20	00	000	101			32	408000
00011303204 50	SHELL CDN SUP HARME 1-13-32-4	0448	610000	20	00	000	101			32	108000
00031303204 50	SHELL CDN SUP HARM E 3-13-32-4	0448	610000	20	00	000	101			32	108000
00051303204 50	SHELL CDN SUP HARM E 5-13-32-4	0448	610000	20	00	000	101			32	408000
00071303204 50	SHELL CDN SUP HARM E 7-13-32-4	0448	610000	20	00	000	101			32	408000
00091303204 50	SHELL CDN SUP HARM E 9-13-32-4	0448	610000	20	00	000	101			32	108000
00111303204 50	SHELL CDN SUP HARM E 11-13-32-4	0448	610000	20	00	000	101			32	108000
00131303204 50	SHELL CDN SUP HARM E 13-13-32-4	0448	610000	20	00	000	101			32	108000
00151303204 50	SHELL CDN SUP HARM E 15-13-32-4	0448	610000	20	00	000	101			32	408000
00011403204 50	SHELL CDN SUP HARM E 1-14-32-4	0448	610000	20	00	000	101			32	108000
00031403204 50	SHELL CDN SUP HARME 3-14-32-4	0448	610000	20	00	000	101			32	408000
00051403204 50	SHELL CDN SUP HARME 5-14-32-4	0448	610000	20	00	000	101			32	108004
00071403204 50	SHELL CDN SUP HARME 7-14-32-4	0448	610000	20	00	000	101			32	108000
00091403204 50	SHELL CDN SUP HARM E 9-14-32-4	0448	610000	20	00	000	101			32	108000
00111403204 50	SHELL CDN SUP HARM E 11-14-32-4	0448	610000	20	00	000	101			32	408000
00131403204 50	SHELL CDN SUP HARME 13-14-32-4	0448	610000	20	00	000	101			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	610000	20	00	000	101

EFFECTIVE DATE	OPER NO
01 JAN 1988	037

EFFECTIVE DATE	OPER NO
01 JAN 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	14	03	20	4	50	SHELL CDN SUP HARM E 15-14-32-4	0448	610000	20	00	000	101			32	108000
00	01	23	03	20	4	50	SHELL CDN SUP HARM E 1-23-32-4	0448	610000	20	00	000	101			32	108004
00	03	23	03	20	4	50	SHELL CDN SUP HARME 3-23-32-4	0448	610000	20	00	000	101			32	408000
00	07	23	03	20	4	50	SHELL CDN SUP HARM E 7-23-32-4	0448	610000	20	00	000	101			32	108000
00	09	23	03	20	4	50	SHELL CDN SUP HARM E 9-23-32-4	0448	610000	20	00	000	101			32	108000
00	11	23	03	20	4	50	SHELL CDN SUP HARME 11-23-32-4	0448	610000	20	00	000	101			32	408000
00	13	23	03	20	4	50	SHELL CDN SUP HARME 13-23-32-4	0448	610000	20	00	000	101			32	108000
00	15	23	03	20	4	50	SHELL CDN SUP HARME 15-23-32-4	0448	610000	20	00	000	101			32	108000
00	01	24	03	20	4	50	SHELL CDN SUP E HARMATTAN 1-24-32-4	0448	610000	20	00	000	101			32	108000
00	03	24	03	20	4	50	HOME OIL ET AL HARM E 3-24-32-4	0448	610000	20	00	000	101			32	108004
00	05	24	03	20	4	50	HOME OIL ET AL HARM E 5-24-32-4	0448	610000	20	00	000	101			32	408000
00	07	24	03	20	4	50	SHELL CDN SUP HARM E 7-24-32-4	0448	610000	20	00	000	101			32	408000
00	09	24	03	20	4	50	SHELL CDN SUP HARME 9-24-32-4	0448	610000	20	00	000	101			32	108000
00	11	24	03	20	4	50	HOME OIL ET AL HARM E 11-24-32-4	0448	610000	20	00	000	101			32	108000
00	13	24	03	20	4	50	HOME OIL ET AL HARM E 13-24-32-4	0448	610000	20	00	000	101			32	108000
00	15	24	03	20	4	50	SHELL CDN SUP HARM E 15-24-32-4	0448	610000	20	00	000	101			32	408000
00	01	25	03	20	4	50	SHELL CDN SUP HARM E 1-25-32-4	0448	610000	20	00	000	101			32	108000
00	03	25	03	20	4	50	SHELL CDN SUP HARM E 3-25-32-4	0448	610000	20	00	000	101			32	108000
00	05	25	03	20	4	50	SHELL CDN SUP HARM E 5-25-32-4	0448	610000	20	00	000	101			32	408000
00	07	25	03	20	4	50	SHELL CDN SUP HARM E 7-25-32-4	0448	610000	20	00	000	101			32	108000
00	11	25	03	20	4	50	SHELL CDN SUP HARME 11-25-32-4	0448	610000	20	00	000	101			32	108000
00	01	26	03	20	4	50	FPC ET AL HARMATTAN E 1-26-32-4	0448	610000	20	00	000	101			32	108000
00	03	26	03	20	4	50	LLOYD H B HARM E 3-26-32-4	0448	610000	20	00	000	101			32	408000
00	05	26	03	20	4	50	LLOYD HB HARME 5-26-32-4	0448	610000	20	00	000	101			32	108000
00	07	26	03	20	4	50	FPC ET AL HARMATTAN EAST 7-26-32-4	0448	610000	20	00	000	101			32	108000
00	09	26	03	20	4	50	PCI HARME 9-26-32-4	0448	610000	20	00	000	101			32	108000
00	11	26	03	20	4	50	LLOYD HB HARME 11-26-32-4	0448	610000	20	00	000	101			32	408000
00	13	26	03	20	4	50	LLOYD HB HARME 13-26-32-4	0448	610000	20	00	000	101			32	108000
00	15	26	03	20	4	50	PCI HARME 15-26-32-4	0448	610000	20	00	000	101			32	108000
00	01	27	03	20	4	50		0448	610000	20	00	000	101			32	308000
00	03	27	03	20	4	50	SHELL CDN SUP HARME 3-27-32-4	0448	610000	20	00	000	101			32	108900
00	07	27	03	20	4	50	SHELL CDN SUP HARME 7-27-32-4	0448	610000	20	00	000	101			32	108000
00	09	27	03	20	4	50	SHELL CDN SUP HARME 9-27-32-4	0448	610000	20	00	000	101			32	108000
00	11	27	03	20	4	50	SHELL CDN SUP HARME 11-27-32-4	0448	610000	20	00	000	101			32	408000
00	15	27	03	20	4	50	SHELL CDN SUP HARME 15-27-32-4	0448	610000	20	00	000	101			32	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	610000	20	00	000	101

EFFECTIVE DATE	OPER NO
01 JAN 1988	037

EFFECTIVE DATE	OPER NO
01 JAN 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	03	34	03	20	4	5 0	SHELL CDN SUP HARME 3-34-32-4	0448	610000	20	00	000	101			32	108000
00	03	35	03	20	4	5 0	SHELL CDN SUP HARME 3-35-32-4	0448	610000	20	00	000	101			32	108000
00	07	35	03	20	4	5 0	SHELL CDN SUP HARM E 7-35-32-4	0448	610000	20	00	000	101			32	408004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	610000	20	00	000	101

EFFECTIVE DATE	OPER NO
01 JAN 1988	037

EFFECTIVE DATE	OPER NO.
01 JAN 1988	P34

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOFFRE VIKING PROJECT NO 8	0505	218000	20	00	000	008	8.0	160.0	1152	
00	12	05	03	82	44	0		0505	218000	20	00	000	008			32	308000
00	14	05	03	82	44	0	PETROMK BLUESKY RR JOFFRE 14-5	0505	218000	20	00	000	008			32	108200
00	16	05	03	82	44	0	PETROMK BLUESKY RR JOFFRE 16-5	0505	218000	20	00	000	008			64	408000
00	16	06	03	82	44	0	PETROMK BLUESKY RR JOFFRE 16-6	0505	218000	20	00	000	008			32	108000
00	01	07	03	82	44	0	PETROMK RR PCP JOFFRE 1-7-38-24	0505	218000	20	00	000	008			32	108000
00	04	07	03	82	44	0	PETROMK RR PCP JOFFRE 4-7-38-24	0505	218000	20	00	000	008			32	108104
00	06	07	03	82	44	0	PETROMK BLUESKY RR JOFFRE 6-7-38-24	0505	218000	20	00	000	008			32	108200
00	07	07	03	82	44	0	BVI ET AL JOFFRE 7-7-38-24	0505	218000	20	00	000	008			32	108000
00	09	07	03	82	44	0		0505	218000	20	00	000	008			32	308000
00	12	07	03	82	44	0	PETROMK BLUESKY RR JOFFRE 12-7	0505	218000	20	00	000	008			32	108100
00	14	07	03	82	44	0		0505	218000	20	00	000	008			32	308000
00	15	07	03	82	44	0	PETROMK RR PCP JOFFRE 15-7-38-24	0505	218000	20	00	000	008			32	108000
00	02	08	03	82	44	0	PETROMK RR HB JOFFRE 2-8-38-24	0505	218000	20	00	000	008			64	108004
00	04	08	03	82	44	0	PETROMK RR PCP JOFFRE 4-8-38-24	0505	218000	20	00	000	008			32	108000
00	06	08	03	82	44	0		0505	218000	20	00	000	008			32	308000
00	10	08	03	82	44	0	PETROMK RR HB JOFFRE 10-8-38-24	0505	218000	20	00	000	008			64	108000
00	12	08	03	82	44	0	PETROMK RR HB JOFFRE 12-8-38-24	0505	218000	20	00	000	008			64	108000
00	04	18	03	82	44	0	PANCANA JOFFRE 4-18-38-24	0505	218000	20	00	000	008			64	108000
00	16	11	03	82	54	0	COMPASS RR JOFFRE 16-11-38-25	0505	218000	20	00	000	008			16	108000
00	14	12	03	82	54	0	PETROMK ET AL JOFFRE 14-12-38-25	0505	218000	20	00	000	008			16	108100
00	15	12	03	82	54	0		0505	218000	20	00	000	008			16	308000
00	16	12	03	82	54	0	PETROMK RR JOFFRE 16-12-38-25	0505	218000	20	00	000	008			16	108100
00	01	13	03	82	54	0	PETROMK RR PCP JOFFRE 1-13-38-25	0505	218000	20	00	000	008			32	108000
00	02	13	03	82	54	0		0505	218000	20	00	000	008			32	308000
00	06	13	03	82	54	0	PETROMK RR PCP JOFFRE 6-13-38-25	0505	218000	20	00	000	008			64	108000
00	10	13	03	82	54	0	PETROMK ET AL JOFFRE 10-13-38-25	0505	218000	20	00	000	008			64	108200
00	13	13	03	82	54	0	PETROMK RR JOFFRE 13-13-38-25	0505	218000	20	00	000	008			64	108000
00	01	14	03	82	54	0		0505	218000	20	00	000	008			16	308000
00	02	14	03	82	54	0	CONQUEST RR JOFFRE 2-14-38-25	0505	218000	20	00	000	008			16	108000
00	06	14	03	82	54	0	PETROMK BLUESKY RR JOFFRE 6-14	0505	218000	20	00	000	008				408004
00	09	14	03	82	54	0		0505	218000	20	00	000	008			16	308000
00	10	14	03	82	54	0		0505	218000	20	00	000	008			16	308000
00	15	14	03	82	54	0		0505	218000	20	00	000	008			16	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218000	20	00	000	008

EFFECTIVE DATE	OPER NO.
01 JAN 1988	P34

EFFECTIVE DATE	OPER NO
01 JAN 1988	P34

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	16	14	038	25	4	0	PETROMK BLUESKY RR JOFFRE 16-14	0505	218000	20	00	000	008			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218000	20	00	000	008

EFFECTIVE DATE	OPER NO
01 JAN 1988	P34

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1232.0	10560	
00	10	17	06	31	05	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	06	31	05	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	06	31	05	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	06	31	05	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	06	31	05	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	06	31	05	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	19	06	31	05	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	06	31	05	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	19	06	31	05	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	06	31	05	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	06	31	05	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	06	31	05	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	06	31	05	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	06	31	05	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	06	31	05	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	06	31	05	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	06	31	05	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	06	31	05	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	06	31	05	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	06	31	05	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	108004
00	10	28	06	31	05	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	06	31	05	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	06	31	05	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	06	29	06	31	05	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	29	06	31	05	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	29	06	31	05	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	02	30	06	31	05	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	30	06	31	05	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	04	30	06	31	05	2		0509	744001	10	00	000	002				708003
00	06	30	06	31	05	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	138004
00	06	30	06	31	05	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				438000
00	10	30	06	31	05	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	30	06	31	05	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	007

EFFECTIVE DATE	OPER NO
01 JAN 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	31	06	31	05	0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	31	06	31	05	0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	31	06	31	05	2		0509	744001	10	00	000	002				708003
02	06	31	06	31	05	0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	06	31	05	0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	06	31	05	0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	06	31	05	0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	10	31	06	31	05	2		0509	744001	10	00	000	002				708003
00	11	31	06	31	05	0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	06	31	05	0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	108004
00	13	31	06	31	05	0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	06	31	05	2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	06	31	05	0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00	16	31	06	31	05	0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	108000
00	02	32	06	31	05	0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	32	06	31	05	0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				408000
00	06	32	06	31	05	0	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	10	32	06	31	05	0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				408003
00	11	32	06	31	05	0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	06	31	05	0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	12	32	06	31	05	2		0509	744001	10	00	000	002				708003
00	13	32	06	31	05	0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	06	31	05	0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	06	31	05	0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	06	31	05	0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	06	31	05	0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	06	31	05	0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	06	31	05	0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	06	31	05	2		0509	744001	10	00	000	002				708003
00	12	33	06	31	05	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	34	06	31	05	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	34	06	31	05	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108004
00	12	09	06	31	15	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	06	31	15	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	06	31	15	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1988	007

EFFECTIVE DATE	OPER NO
01 JAN 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	11	06	31	1	50	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108000
00	12	11	06	31	1	50	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	06	31	1	50	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	06	31	1	50	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	13	06	31	1	50	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	13	06	31	1	50	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	13	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	13	06	31	1	50	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	31	1	50	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	408004
00	02	14	06	31	1	52		0509	744001	10	00	000	002				708003
00	04	14	06	31	1	50	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108005
00	10	14	06	31	1	50	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	31	1	50	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	06	31	1	50	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	15	06	31	1	52		0509	744001	10	00	000	002				708003
00	04	15	06	31	1	50	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	06	31	1	50	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	06	31	1	50	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	31	1	50	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	31	1	50	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	06	31	1	50	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	06	31	1	50	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	22	06	31	1	52		0509	744001	10	00	000	002				708003
00	02	23	06	31	1	50	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	06	31	1	50	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	04	23	06	31	1	52	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				708003
00	06	23	06	31	1	50	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	06	31	1	50	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	06	31	1	50	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	23	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	23	06	31	1	50	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	06	31	1	50	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	06	31	1	50	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	06	31	1	50	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	06	31	1	50	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002			64	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1988	007

EFFECTIVE DATE	OPER NO
01 JAN 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	06	3	11	52		0509	744001	10	00	000	002				708003
00	10	24	06	3	11	50	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	24	06	3	11	50	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	06	3	11	50	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	25	06	3	11	50	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	04	25	06	3	11	52		0509	744001	10	00	000	002				708003
00	06	25	06	3	11	50	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	06	3	11	50	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002				108003
00	10	25	06	3	11	50	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	06	3	11	50	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
02	10	25	06	3	11	52		0509	744001	10	00	000	002				708003
00	12	25	06	3	11	50	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	06	3	11	50	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	06	3	11	50	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	06	3	11	50	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	26	06	3	11	50	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	04	26	06	3	11	52		0509	744001	10	00	000	002				708003
00	06	26	06	3	11	50	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	06	3	11	50	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108003
00	10	26	06	3	11	50	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	10	26	06	3	11	52		0509	744001	10	00	000	002				708003
00	12	26	06	3	11	50	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	06	3	11	50	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	06	3	11	50	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	06	3	11	50	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	06	3	11	50	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	06	3	11	50	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	06	3	11	50	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	27	06	3	11	50	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	27	06	3	11	52		0509	744001	10	00	000	002				708003
00	16	27	06	3	11	50	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	06	3	11	50	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	06	3	11	50	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	34	06	3	11	50	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	06	3	11	50	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1988	007

EFFECTIVE DATE	OPER. NO
01 JAN 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	34	06	31	1	50	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	34	06	31	1	50	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	06	31	1	50	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	06	31	1	50	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	35	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	35	06	31	1	50	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	06	31	1	50	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	06	31	1	50	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				108003
00	12	35	06	31	1	50	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108003
00	14	35	06	31	1	50	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	06	31	1	50	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	06	31	1	50	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	36	06	31	1	50	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	36	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	36	06	31	1	50	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	06	31	1	50	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	06	31	1	50	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108004
02	10	36	06	31	1	50	IMPERIAL JUDY CREEK A10-36BL-63-11	0509	744001	10	00	000	002				408000
02	10	36	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	36	06	31	1	50	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	06	31	1	50	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	06	31	1	50	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	06	41	0	50	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	06	41	0	50	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	04	04	06	41	0	52		0509	744001	10	00	000	002				708003
00	06	04	06	41	0	50	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	108000
00	10	04	06	41	0	50	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	12	04	06	41	0	50	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	06	41	0	50	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408003
00	14	04	06	41	0	52		0509	744001	10	00	000	002				708003
00	02	05	06	41	0	50	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	06	41	0	52		0509	744001	10	00	000	002				708003
00	03	05	06	41	0	50	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	06	41	0	50	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	06	41	0	52	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO
01 JAN 1988	007

EFFECTIVE DATE	OPER NO
01 JAN 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	06	05	06	41	05	0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00	08	05	06	41	05	0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	06	41	05	0	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	408000
00	10	05	06	41	05	2		0509	744001	10	00	000	002				708003
00	12	05	06	41	05	0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	05	06	41	05	0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
00	16	05	06	41	05	0	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00	01	06	06	41	05	0	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	06	41	05	0	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	06	41	05	0	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00	04	06	06	41	05	0	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				408000
00	04	06	06	41	05	2		0509	744001	10	00	000	002				708003
00	05	06	06	41	05	0	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108004
00	06	06	06	41	05	0	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00	07	06	06	41	05	0	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108004
00	08	06	06	41	05	0	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	06	41	05	0	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	10	06	06	41	05	0	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	06	41	05	2		0509	744001	10	00	000	002				708003
00	12	06	06	41	05	0	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108000
02	12	06	06	41	05	0	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	06	41	05	2		0509	744001	10	00	000	002				708003
00	02	07	06	41	05	0	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	06	41	05	0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	10	07	06	41	05	0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	12	07	06	41	05	0	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	08	06	41	05	0	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	06	41	05	0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00	04	08	06	41	05	2		0509	744001	10	00	000	002				708003
00	06	08	06	41	05	0	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	41	05	0	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108004
00	02	09	06	41	05	0	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108000
00	03	09	06	41	05	0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	06	41	05	0	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00	01	01	06	41	15	0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1988	007

EFFECTIVE DATE	OPER NO.
01 JAN 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO		SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	02	01	06	41	1	50	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002					408000
00	04	01	06	41	1	50	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002				64	408000
00	06	01	06	41	1	50	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002					108003
00	07	01	06	41	1	50	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002					108003
00	08	01	06	41	1	50	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002					108003
00	09	01	06	41	1	50	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002					108003
00	10	01	06	41	1	50	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002				64	108004
02	10	01	06	41	1	50	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002					408000
00	11	01	06	41	1	50	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002					108003
00	12	01	06	41	1	50	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002				64	108000
00	16	01	06	41	1	50	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002					108003
00	02	02	06	41	1	50	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002				64	108004
00	04	02	06	41	1	50	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002				64	408000
00	10	02	06	41	1	50	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002				64	108000
00	12	02	06	41	1	50	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002				64	108004
00	02	03	06	41	1	50	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002				64	108000
00	04	03	06	41	1	50	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002				64	108004
00	10	03	06	41	1	50	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002				64	108000
00	12	03	06	41	1	50	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002				64	108004
00	02	04	06	41	1	50	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002				64	108004
00	10	04	06	41	1	50	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002				64	108004
00	12	04	06	41	1	50	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002				64	408004
00	02	09	06	41	1	50	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002				64	408000
00	03	09	06	41	1	50	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002					108003
00	04	09	06	41	1	50	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002				64	108000
00	10	09	06	41	1	50	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002				64	108000
00	12	09	06	41	1	50	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002				64	108004
00	02	10	06	41	1	50	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002				64	108000
00	04	10	06	41	1	50	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002				64	108004
00	10	10	06	41	1	50	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002				64	108000
00	12	10	06	41	1	50	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002				64	108004
00	02	11	06	41	1	50	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002				64	108000
00	04	11	06	41	1	50	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002				64	408000
00	08	11	06	41	1	50	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002					108003
00	10	11	06	41	1	50	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002				64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1988	007

EFFECTIVE DATE	OPER NO
01 JAN 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	11	06	41	1	50	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	06	41	1	50	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	06	41	1	50	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108003
00	04	12	06	41	1	50	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	06	41	1	50	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	12	06	41	1	50	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	12	06	41	1	50	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	06	41	1	50	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	06	41	1	50	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	06	41	1	50	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	41	1	50	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	06	41	1	50	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	14	06	41	1	50	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	41	1	50	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	06	41	1	50	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108003
02	02	15	06	41	1	50	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	15	06	41	1	50	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	06	41	1	50	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	06	41	1	50	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	06	41	1	50	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	06	41	1	50	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	41	1	50	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	41	1	50	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	06	41	1	50	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1988	007

EFFECTIVE DATE	OPER NO
01 JAN 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL B PROJECT NO 1	0509	744002	10	00	000	001	15.0	330.0	3840	
00	10	07	06	31	1	50	IMP JUDY WEST 10-7BL-63-11	0509	744002	10	00	000	001				408004
00	12	08	06	31	1	50	IMP JUDY WEST 12-8BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	17	06	31	1	50	IMP JUDY WEST 4-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	17	06	31	1	50	IMP JUDY WEST 10-17BL-63-11	0509	744002	10	00	000	001			64	108004
00	12	17	06	31	1	50	IMP JUDY WEST 12-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	02	18	06	31	1	50	IMP JUDY WEST 2-18BL-63-11	0509	744002	10	00	000	001				408000
00	04	18	06	31	1	50	IMP JUDY WEST 4-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	18	06	31	1	50	ESSO UNIT JUDY 8-18-63-11	0509	744002	10	00	000	001			64	108000
00	10	18	06	31	1	50	IMP JUDY WEST 10-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	18	06	31	1	50	IMP JUDY WEST 12-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	16	18	06	31	1	50	ESSO UNIT JUDY 16-18BL-63-11	0509	744002	10	00	000	001				108003
00	02	19	06	31	1	50	IMP JUDY WEST 2-19BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	19	06	31	1	50	IMP JUDY WEST 4-19BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	19	06	31	1	50	ESSO UNIT JUDY 8-19-63-11	0509	744002	10	00	000	001				108003
00	10	19	06	31	1	50	IMP JUDY WEST 10-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	19	06	31	1	50	IMP JUDY WEST 12-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	19	06	31	1	50	ESSO UNIT JUDY 16-19BL-63-11	0509	744002	10	00	000	001				108003
00	02	20	06	31	1	50	DENISON JUDY WEST 2-20-63-11	0509	744002	10	00	000	001			64	108004
00	04	20	06	31	1	50	SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	10	00	000	001			64	108000
00	10	20	06	31	1	50	DENISON JUDY WEST 10-20-63-11	0509	744002	10	00	000	001			64	108004
00	12	20	06	31	1	50	SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	10	00	000	001			64	108000
00	14	20	06	31	1	50	ESSO UNIT JUDY 14-20BL-63-11	0509	744002	10	00	000	001				108004
00	12	21	06	31	1	50	IMP JUDY WEST 12-21BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	28	06	31	1	50	IMP JUDY WEST 4-28BL-63-11	0509	744002	10	00	000	001			64	408000
00	02	29	06	31	1	50	DENISON JUDY 2-29-63-11	0509	744002	10	00	000	001			64	408000
00	04	29	06	31	1	50	SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	10	00	000	001			64	108000
00	06	29	06	31	1	50	ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	10	00	000	001				108003
00	10	29	06	31	1	50	DENISON JUDY 10-29-63-11	0509	744002	10	00	000	001			64	408004
00	12	29	06	31	1	50	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001			64	108000
00	14	29	06	31	1	50	ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	10	00	000	001				108003
00	02	30	06	31	1	50	IMP JUDY WEST 2-30BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	30	06	31	1	50	IMP JUDY WEST 4-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	30	06	31	1	50	ESSO UNIT JUDY 8-30BL-63-11	0509	744002	10	00	000	001				108003

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	007

EFFECTIVE DATE	OPER NO
01 JAN 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	30	06	31	1	50	IMP JUDY WEST 10-30BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	30	06	31	1	50	IMP JUDY WEST 12-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	16	30	06	31	1	50	ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	10	00	000	001				108003
00	02	31	06	31	1	50	IMP JUDY WEST 2-31BL-63-11	0509	744002	10	00	000	001			64	108004
00	04	31	06	31	1	50	IMP JUDY WEST 4-31BL-63-11	0509	744002	10	00	000	001			64	408000
00	08	31	06	31	1	50	ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	10	00	000	001				108003
00	10	31	06	31	1	50	IMP JUDY WEST 10-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	31	06	31	1	50	IMP JUDY WEST 12-31BL-63-11	0509	744002	10	00	000	001			64	108004
00	16	31	06	31	1	50	ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	10	00	000	001				108003
00	02	32	06	31	1	50	DENISON JUDY WEST 2-32-63-11	0509	744002	10	00	000	001			64	108004
00	04	32	06	31	1	50	IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	32	06	31	1	52		0509	744002	10	00	000	001				708003
00	06	32	06	31	1	50	ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	10	00	000	001				108003
00	12	32	06	31	1	50	IMP JUDY WEST 12-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	13	06	31	2	50	IMP VIRGINIA HILLS 10-13-63-12	0509	744002	10	00	000	001			64	108004
00	12	13	06	31	2	50	IMP JUDY WEST 12-13BL-63-12	0509	744002	10	00	000	001			64	108000
00	02	14	06	31	2	50	IMPERIAL JUDY WEST 2-14-63-12	0509	744002	10	00	000	001			64	108004
00	04	14	06	31	2	50	IMP JUDY WEST 4-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	14	06	31	2	50	IMP JUDY WEST 10-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	12	14	06	31	2	50	IMP JUDY WEST 12-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	02	15	06	31	2	50	IMP JUDY WEST IN 2-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	15	06	31	2	50	IMP JUDY WEST 10-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	23	06	31	2	50	IMP JUDY WEST 2-23BL-63-12	0509	744002	10	00	000	001			64	108004
00	04	23	06	31	2	50	IMP JUDY WEST 4-23-63-12	0509	744002	10	00	000	001			64	108004
00	02	24	06	31	2	50	IMP JUDY WEST 2-24BL-63-12	0509	744002	10	00	000	001			64	408000
00	04	24	06	31	2	50	IMP JUDY WEST 4-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	24	06	31	2	50	IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	12	24	06	31	2	50	IMP JUDY WEST 12-24BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	25	06	31	2	50	IMP JUDY WEST 2-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	25	06	31	2	50	IMP JUDY WEST 10-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	02	36	06	31	2	50	IMP JUDY WEST 2-36BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	36	06	31	2	50	IMP JUDY WEST 10-36BL-63-12	0509	744002	10	00	000	001			64	108005
00	04	05	06	41	1	50	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001			64	408000
00	04	05	06	41	1	52	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001				708000
00	12	05	06	41	1	50	IMP JUDY WEST 12-5BL-64-11	0509	744002	10	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	007

EFFECTIVE DATE	OPER NO
01 JAN 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	06	06	11	5	0	IMP JUDY WEST 2-6BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	06	06	11	5	0	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001			64	408000
00	08	06	06	11	5	0	IMPERIAL JUDY WEST 8-6-64-11	0509	744002	10	00	000	001				108003
00	10	06	06	11	5	0	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				408000
00	10	06	06	11	5	2	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				708000
00	12	06	06	11	5	0	IMP JUDY WEST 12-6BL-64-11	0509	744002	10	00	000	001				108005
02	12	06	06	11	5	0	ESSO UNIT JUDY A12-6-64-11	0509	744002	10	00	000	001			64	108000
00	16	06	06	11	5	0	IMPERIAL JUDY WEST 16-6-64-11	0509	744002	10	00	000	001			64	108000
00	02	07	06	11	5	0	IMP JUDY WEST 2-7BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	07	06	11	5	0	SUN JUDY 4-7-64-11	0509	744002	10	00	000	001			64	108000
00	08	01	06	12	5	0	IMP JUDY WEST 8-1BL-64-12	0509	744002	10	00	000	001			64	108200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	007

EFFECTIVE DATE	OPER NO
01 JAN 1988	DW7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
							KEHO BOW ISLAND G PROJECT NO 1	0520	213007	20	00	000	001	8.0	24.0 m^3 / DAY	256	
00	16	09	01	22	1	4	0 ONYX ET AL KEHO 16-9-12-21	0520	213007	20	00	000	001			64	108000
00	06	10	01	22	1	4	0 ONYX ET AL KEHO 6-10-12-21	0520	213007	20	00	000	001			64	108100
00	08	10	01	22	1	4	0 ONYX ET AL KEHO 8-10-12-21	0520	213007	20	00	000	001			64	108100
00	14	10	01	22	1	4	0 ONYX ET AL KEHO 14-10-12-21	0520	213007	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0520	213007	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	DW7

EFFECTIVE DATE	OPER NO
01 JAN 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LOON SLAVE POINT A PROJECT NO 4	0579	758001	20	00	000	004	8.0	48.0	1152	
0010	04	08	50	95	0		CHEVRON SUPTST DOME LOON 10-4-85-9	0579	758001	20	00	000	004			64	108100
0002	09	08	50	95	0			0579	758001	20	00	000	004			64	308000
0004	09	08	50	95	2			0579	758001	20	00	000	004			64	308000
0010	09	08	50	95	0		CHEVRON ET AL LOON IN 10-9-85-9	0579	758001	20	00	000	004			64	408004
0012	09	08	50	95	0			0579	758001	20	00	000	004			64	308000
0004	16	08	50	95	2		CHEVRON SUPTST DOME LOONS 4-16-85-9	0579	758001	20	00	000	004			64	108000
0002	17	08	50	95	0			0579	758001	20	00	000	004			64	308000
0004	17	08	50	95	2		CHEVRON ET AL LOON IN 4-17-85-9	0579	758001	20	00	000	004			64	408000
0010	17	08	50	95	0		CHEVRON SUPTST DOME LOON 10-17-85-9	0579	758001	20	00	000	004			64	108000
0012	17	08	50	95	0			0579	758001	20	00	000	004			64	308000
0002	19	08	50	95	0			0579	758001	20	00	000	004			64	308000
0010	19	08	50	95	2		CHEVRON SUPTST LOON 10-19-85-9	0579	758001	20	00	000	004			64	108100
0012	19	08	50	95	0			0579	758001	20	00	000	004			64	308000
0002	20	08	50	95	0			0579	758001	20	00	000	004			64	308000
0004	20	08	50	95	0		CHEVRON ET AL LOON IN 4-20-85-9	0579	758001	20	00	000	004			64	408004
0010	20	08	50	95	0		CHEVRON SUPTST DOME LOONS 10-20	0579	758001	20	00	000	004			64	108000
0012	20	08	50	95	0			0579	758001	20	00	000	004			64	308000
0004	30	08	50	95	0		CHEVRON SUPTST DOME LOON 4-30-85-9	0579	758001	20	00	000	004			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0579	758001	20	00	000	004

EFFECTIVE DATE	OPER NO
01 JAN 1988	045

EFFECTIVE DATE	OPER NO
01 OCT 1987	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MANYBERRIES SUNBURST OO BLOCK NO I	0595	332041	00	01	000	000	8.0	64.0	544	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 8602	0595	332041	00	01	000	000				000000
00	06	21	00	50	54	0	SHELL MANYBERRIES 6-21-5-5	0595	332041	00	01	001	000				107004
02	06	21	00	50	54	0	SHELL MANYBERRIES 6-21BQ-5-5	0595	332041	00	01	001	000			64	107000
00	08	21	00	50	54	0	SHELL MANYBERRIES 8-21-5-5	0595	332041	00	01	002	000			64	107000
00	14	21	00	50	54	0	SHELL MANYBERRIES 14-21-5-5	0595	332041	00	01	003	000			64	107000
00	03	28	00	50	54	0	SHELL MANYBERRIES 3-28-5-5	0595	332041	00	01	004	000			32	107004
00	04	28	00	50	54	0	SHELL MANYBERRIES 4-28-5-5	0595	332041	00	01	004	000				107004
00	05	28	00	50	54	0	SHELL MANYBERRIES 5-28-5-5	0595	332041	00	01	005	000				107004
00	06	28	00	50	54	0	SHELL MANYBERRIES 6-28-5-5	0595	332041	00	01	005	000			32	107000
00	12	28	00	50	54	0	TRAPPER ET AL MANYBERRIES 12-28	0595	332041	00	01	006	000			32	107000
00	06	29	00	50	54	0	SHELL MANYBERRIES 6-29-5-5	0595	332041	00	01	007	000			64	107004
00	08	29	00	50	54	0	SHELL MANYBERRIES 8-29-5-5	0595	332041	00	01	008	000				107004
02	08	29	00	50	54	2	SHELL MANYBERRIES 8-29BQ-5-5	0595	332041	00	01	008	000			64	107000
00	11	29	00	50	54	0	SHELL CMB MANYBERRIES 11-29-5-5	0595	332041	00	01	009	000				107004
00	14	29	00	50	54	0	SHELL MANYBERRIES 14-29-5-5	0595	332041	00	01	009	000			64	107100
00	16	29	00	50	54	0	SHELL MANYBERRIES 16-29-5-5	0595	332041	00	01	010	000			64	107100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0595	332041	00	01	000	000

EFFECTIVE DATE	OPER NO
01 OCT 1987	T03

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							MED RIV GLAUC D & OST A PROJ NO 1	0604	300561	20	00	000	001	8.5	34.0	704	
00	02	10	03	90	35	0	ARCO MEDICINE R 2-10-39-3	0604	300561	20	00	000	001			64	108004
00	10	10	03	90	35	2	ATLANTIC MED RIVER 10-10M40-39-3	0604	300561	20	00	000	001			64	408000
00	14	10	03	90	35	0	ATLANTIC MEDICINE RIVER 14-10-39-3	0604	300561	20	00	000	001			64	108004
00	04	11	03	90	35	0	DEV-PAL POR MEDICINE RIVER 4-11	0604	300561	20	00	000	001			64	108100
02	02	15	03	90	35	0	PEMBINA ET AL MEDR 2-15OS-39-3	0604	300561	20	00	000	001			64	108104
00	06	15	03	90	35	2	PEMBINA ET AL MED R 6-15-39-3	0604	300561	20	00	000	001			64	108200
00	10	15	03	90	35	0	TECK MEDR 10-15-39-3	0604	300561	20	00	000	001			64	108000
00	02	22	03	90	35	2	APACHE ET AL MEDR 2-22M40-39-3	0604	300561	20	00	000	001			64	138004
00	03	22	03	90	35	2	HB UNIT 3 MED R 3-22-39-3	0604	300561	20	00	000	001				408000
00	06	22	03	90	35	2	HB MEDICINE R 6-22-39-3	0604	300561	20	00	000	001			64	108205
00	10	22	03	90	35	2	APACHE ET AL MEDICINE R 10-22-39-3	0604	300561	20	00	000	001			64	108000
00	02	27	03	90	35	0	CPOG MEDR 2-27-39-3	0604	300561	20	00	000	001			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	300561	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 JAN 1988	038

EFFECTIVE DATE	OPER NO
01 JAN 1988	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER JURASSIC A PROJ NO 4	0604	446001	20	00	000	004	9.0	90.0	1088	
00	08	20	03	90	35	0	HB MEDICINER 8-20-39-3	0604	446001	20	00	000	004			32	108000
00	16	20	03	90	35	0	HB MEDICINER 16-20-39-3	0604	446001	20	00	000	004			32	108000
00	12	21	03	90	35	2		0604	446001	20	00	000	004			32	308000
00	06	28	03	90	35	0	HUDSONS BAY MEDICINE R 6-28-39-3	0604	446001	20	00	000	004			32	408000
00	12	28	03	90	35	0	HB MEDICINE R 12-28-39-3	0604	446001	20	00	000	004			32	108000
00	14	28	03	90	35	0	HUDSONS BAY MEDICINE R 14-28-39-3	0604	446001	20	00	000	004			32	108000
00	02	29	03	90	35	0	HB RO CORP MEDICINER 2-29-39-3	0604	446001	20	00	000	004			32	108004
00	06	29	03	90	35	0	HB RO CORP MEDICINE R 6-29-39-3	0604	446001	20	00	000	004			32	408000
00	08	29	03	90	35	0	HB RO CORP MEDICINE R 8-29-39-3	0604	446001	20	00	000	004			32	108000
00	10	29	03	90	35	0	HB RO CORP MEDICINER 10-29-39-3	0604	446001	20	00	000	004			32	108004
00	14	29	03	90	35	0	HB RO CORP MEDICINER 14-29-39-3	0604	446001	20	00	000	004			32	108004
00	16	29	03	90	35	0	HB R O CORP MEDICINE R 16-29-39-3	0604	446001	20	00	000	004			32	108000
00	16	31	03	90	35	0	BRINK MEDICINER 16-31-39-3	0604	446001	20	00	000	004			32	108004
00	04	32	03	90	35	0	HB UNIT I MEDICINE R 4-32-39-3	0604	446001	20	00	000	004				408000
00	06	32	03	90	35	0	HB ROC MEDICINE RIV 6-32-39-3	0604	446001	20	00	000	004			32	108004
00	07	32	03	90	35	0	HB RO CORP MEDICINE R 7-32-39-3	0604	446001	20	00	000	004			32	108004
00	08	32	03	90	35	0	HB RO CORP MEDICINE R 8-32-39-3	0604	446001	20	00	000	004			32	108000
00	10	32	03	90	35	0	HB ROC A MED RIV 10-32-39-3	0604	446001	20	00	000	004			32	108005
00	12	32	03	90	35	0	HB RO CORP MEDR 12-32-39-3	0604	446001	20	00	000	004			32	108004
00	14	32	03	90	35	0		0604	446001	20	00	000	004			32	308000
00	02	33	03	90	35	0	BA CPR GAY MEDR 2-33M1-39-3	0604	446001	20	00	000	004			32	108004
00	04	33	03	90	35	0	BA CPR GAY MEDICINE R 4-33-39-3	0604	446001	20	00	000	004			32	108004
00	06	33	03	90	35	2		0604	446001	20	00	000	004			32	308000
00	12	33	03	90	35	0	BA CPR GAY MED R 12-33-39-3	0604	446001	20	00	000	004			32	108004
00	04	04	04	00	35	2	HB RO CORP MEDICINER 4-4-40-3	0604	446001	20	00	000	004			32	108000
00	04	05	04	00	35	0	BRINK MEDICINER 4-5-40-3	0604	446001	20	00	000	004			32	108000
00	06	05	04	00	35	0		0604	446001	20	00	000	004			32	308000
09	10	05	04	00	35	0		0604	446001	20	00	000	004			32	308000
00	12	05	04	00	35	0	BRINK MEDICINER 12-5-40-3	0604	446001	20	00	000	004			32	108004
00	14	05	04	00	35	0		0604	446001	20	00	000	004			32	308000
00	08	06	04	00	35	0	BRINK FINA MEDICINER 8-6-40-3	0604	446001	20	00	000	004			32	408000
00	14	06	04	00	35	0	UNO TEX MEDR 14-6-40-3	0604	446001	20	00	000	004			32	108004
00	16	06	04	00	35	0	BRINK FARGO MEDICINER 16-6-40-3	0604	446001	20	00	000	004			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446001	20	00	000	004

EFFECTIVE DATE	OPER NO
01 JAN 1988	038

EFFECTIVE DATE	OPER NO
01 JAN 1988	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	07	04	00	3	50	WEINER BA CPR MEDR 2-7-40-3	0604	446001	20	00	000	004			32	408000
00	04	08	04	00	3	50	H8 ET AL MEDICINE RIVER 4-8-40-3	0604	446001	20	00	000	004			32	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446001	20	00	000	004

EFFECTIVE DATE	OPER NO
01 JAN 1988	038

EFFECTIVE DATE	OPER NO
01 JAN 1988	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EK LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
	MED RIVER JURASSIC C PROJECT NO 3	0604	446003	20	00	000	003	9.5	218.5	1280	
0001010010110	WELLS FOR CONTROL WELL RATE 23	0604	446003	20	00	000	003				000000
0006050390350	SUNCOR ET AL MEDR 6-5-39-3	0604	446003	20	00	000	003			32	108000
0010050390350	BA CPR MEDR IN 10-5-39-3	0604	446003	20	00	000	003			32	408000
0011050390350	SUNCOR ET AL MEDR 11-5-39-3	0604	446003	20	00	000	003			32	108000
0012050390350	BRINK FARGO HESPERO 12-5-39-3	0604	446003	20	00	000	003			32	108000
0013050390350	SUNCOR ET AL MEDR 13-5-39-3	0604	446003	20	00	000	003				108003
0010060390350	BRINK DEA ETAL MEDICINER 10-6-39-3	0604	446003	20	00	000	003			32	408000
0016060390350		0604	446003	20	00	000	003			32	308000
0002070390350	WEINER BA CPR HESPERO 2-7-39-3	0604	446003	20	00	000	003			32	408000
0008070390350	WEINER HESP MED R 8-7-39-3	0604	446003	20	00	000	003			32	108000
0009070390350	SUNCOR ET AL MEDR 9-7-39-3	0604	446003	20	00	000	003			32	108000
0010070390350	SUNCOR ET AL MEDR 10-7-39-3	0604	446003	20	00	000	003			32	108000
0014070390350	CDN-SUP MEDR 14-7-39-3	0604	446003	20	00	000	003			32	108000
0015070390350	SUNCOR ET AL MEDR 15-7-39-3	0604	446003	20	00	000	003				108003
0016070390352	CDN SUP MEDR 16-7M16-39-3	0604	446003	20	00	000	003				408000
0002080390350	HB MEDICINE R 2-8-39-3	0604	446003	20	00	000	003			32	408000
0004080390350	HB HERSPERO 4-8-39-3	0604	446003	20	00	000	003			32	108000
0005080390350	HB MEDICINE R 5-8-39-3	0604	446003	20	00	000	003				108003
0006080390352	HB MEDICINE R 6-8MU-39-3	0604	446003	20	00	000	003			32	408000
0210080390350	SUNCOR MED RIVER 10-8-39-3	0604	446003	20	00	000	003			32	108000
0212080390350	SUN MED R 12-8-39-3	0604	446003	20	00	000	003			32	108000
0014080390352		0604	446003	20	00	000	003			32	308000
0002170390350	BRINK BA MEDICINER 2-17-39-3	0604	446003	20	00	000	003			32	108000
0203170390350	SUNCOR ETAL MED RIV 3A-17-39-3	0604	446003	20	00	000	003			32	108000
0004170390350	BRINK BA MEDICINE R 4-17-39-3	0604	446003	20	00	000	003			32	108000
0206170390350	SUN MED RIVER 02/6-17-39-3	0604	446003	20	00	000	003				408000
0012170390350	BRINK BA MEDICINER 12-17M16-39-3	0604	446003	20	00	000	003			32	138000
0002180390350	BRINK DEA ETAL MEDICINE R 2-18-39-3	0604	446003	20	00	000	003			32	108000
0003180390350	SUNCOR ET AL MEDR 3-18-39-3	0604	446003	20	00	000	003				408000
0004180390350	BRINK DEA ETAL MEDICINE R 4-18-39-3	0604	446003	20	00	000	003				108005
0005180390350	SUN MED R 5-18-39-3	0604	446003	20	00	000	003			32	108000
0006180390350	BRINK ET AL MEDICINER 6-18-39-3	0604	446003	20	00	000	003			32	108004
0008180390350	BRINK DEA ETAL MEDR 8-18M16-39-3	0604	446003	20	00	000	003			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JAN 1988	054

EFFECTIVE DATE	OPER NO
01 JAN 1988	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	03	90	3	50	HB MEDICINER 10-18-39-3	0604	446003	20	00	000	003			32	408000
00	12	18	03	90	3	50	BRINK ETAL MEDICINER 12-18M16-39-3	0604	446003	20	00	000	003			32	138000
00	13	18	03	90	3	50	SUN MED R 13-18-39-3	0604	446003	20	00	000	003				108003
00	14	18	03	90	3	52	BRINK DEA ET AL MEDR 14-18M16-39-3	0604	446003	20	00	000	003			32	108000
00	16	18	03	90	3	52		0604	446003	20	00	000	003			32	308000
00	02	19	03	90	3	52	BRINK FARGO MEDICINER 2-19M16-39-3	0604	446003	20	00	000	003			64	408000
00	04	19	03	90	3	50	BRINK FARGO MEDICINER 4-19M16-39-3	0604	446003	20	00	000	003			64	108000
00	02	13	03	90	4	50		0604	446003	20	00	000	003			32	308000
02	06	13	03	90	4	50	BRINK UNIT 2 MEDR IN 6-13-39-4	0604	446003	20	00	000	003				408000
00	08	13	03	90	4	50	APACHE B A MEDICINER 8-13-39-4	0604	446003	20	00	000	003			32	108004
00	09	13	03	90	4	50	SUNCOR ET ALK MEDR 9-13-39-4	0604	446003	20	00	000	003			32	108000
00	14	13	03	90	4	50	APACHE MEDR IN 14-13MU-39-4	0604	446003	20	00	000	003			32	408000
00	16	13	03	90	4	50	APACHE BA MEDICINE R 16-13M16-39-4	0604	446003	20	00	000	003			32	108000
00	01	24	03	90	4	50	SUNCOR ET AL MEDICINE RIVER 1-24	0604	446003	20	00	000	003			64	108100
00	02	24	03	90	4	50	BRINK DEA ET AL MEDR 2-24M16-39-4	0604	446003	20	00	000	003				108103
00	07	24	03	90	4	50	SUNCOR ET AL MEDR 7-24-39-4	0604	446003	20	00	000	003				108103
00	08	24	03	90	4	50	SUNCOR MED RIV 8-24-39-4	0604	446003	20	00	000	003				408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JAN 1988	054

EFFECTIVE DATE	OPER NO
01 JAN 1988	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER JURASSIC D PROJ NO 2	0604	446004	20	00	000	002	8.0	64.0	672	
00	10	10	039	03	5	0	ARCO MEDICINE RIVER IN 10-10MU-39-3	0604	446004	20	00	000	002			32	408005
00	02	15	039	03	5	0	PEMBINA ET AL MEDR 2-15-39-3	0604	446004	20	00	000	002			64	108000
00	03	15	039	03	5	0	HB MEDICINE RIVER 3-15-39-3	0604	446004	20	00	000	002				408000
00	04	15	039	03	5	0	PEMBINA ET AL MEDR 4-15-39-3	0604	446004	20	00	000	002			32	108000
00	06	15	039	03	5	0	PEMBINA ET AL MEDR 6-15-39-3	0604	446004	20	00	000	002			32	108005
00	07	15	039	03	5	0	HB UNIT 3 MED R 7-15-39-3	0604	446004	20	00	000	002				108003
02	10	15	039	03	5	0	TECK MEDR 10-15JU-39-3	0604	446004	20	00	000	002			64	108000
00	12	15	039	03	5	0	SUN DOME MEDR 12-15M23-39-3	0604	446004	20	00	000	002			32	408000
00	14	15	039	03	5	0	SUN CPOG MEDR 14-15-39-3	0604	446004	20	00	000	002			32	108000
00	02	22	039	03	5	0	APACHE ET AL MEDR 2-22M23-39-3	0604	446004	20	00	000	002			64	108000
00	03	22	039	03	5	0	HB UNIT 3 MEDR 3-22-39-3	0604	446004	20	00	000	002			32	108000
00	04	22	039	03	5	0	HB MEDICINE R 4-22-39-3	0604	446004	20	00	000	002			32	108000
00	06	22	039	03	5	3	HB MEDICINE R 6-22-39-3	0604	446004	20	00	000	002				408000
00	07	22	039	03	5	0	HB UNIT 3 MED RIVER 7-22-39-3	0604	446004	20	00	000	002				108003
00	10	22	039	03	5	0	APACHE ET AL MEDICINER 10-22-39-3	0604	446004	20	00	000	002			64	108005
00	12	22	039	03	5	0	HB MEDICINER 12-22-39-3	0604	446004	20	00	000	002			32	108004
00	14	22	039	03	5	0	APACHE ET AL MEDR IN 14-22-39-3	0604	446004	20	00	000	002				408000
00	04	27	039	03	5	0	SUN CPOG MEDR 4-27-39-3	0604	446004	20	00	000	002			32	108004
00	06	27	039	03	5	0	SUN MEDR 6-27-39-3	0604	446004	20	00	000	002			32	108000
00	10	27	039	03	5	0	CPOG MED R 10-27-39-3	0604	446004	20	00	000	002			64	108004
00	12	27	039	03	5	0	CPOG MEDR 12-27-39-3	0604	446004	20	00	000	002			32	108004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446004	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1988	038

EFFECTIVE DATE	OPER NO
1A OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
														10^3 / DAY			
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.0	1024.0	16896	
00	15	26	07	00	4	50	CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	10	00	000	319			64	108000
00	10	32	07	00	4	50	CHEVRON MGSU 1 MITSUE 10-32-70-4	0615	778001	10	00	000	319			64	108200
00	10	33	07	00	4	50	IMP HONDO 10-33GI-70-4	0615	778001	10	00	000	319			64	108004
00	12	33	07	00	4	50		0615	778001	10	00	000	319			64	308000
00	02	34	07	00	4	50	CHEVRON MGSU 1 MITSUE 2-34-70-4	0615	778001	10	00	000	319			64	108000
00	10	34	07	00	4	50	CHEVRON MGSU 1 MITSUE 10-34-70-4	0615	778001	10	00	000	319			64	108000
00	12	34	07	00	4	50		0615	778001	10	00	000	319			64	308000
00	02	35	07	00	4	50		0615	778001	10	00	000	319			64	308000
00	04	35	07	00	4	50	CALSTAN SOBC HONDO 4-35-70-4	0615	778001	10	00	000	319			64	108000
00	12	35	07	00	4	50	CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	30	07	10	3	50	HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	10	00	000	319			64	108000
00	04	31	07	10	3	50		0615	778001	10	00	000	319			64	308000
00	12	31	07	10	3	50	CHEVRON SOBC MITSUE 12-31-71-3	0615	778001	10	00	000	319			64	108000
00	02	02	07	10	4	50	CALSTAN SOBC HONDO 2-2-71-4	0615	778001	10	00	000	319			64	108000
00	04	02	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	10	02	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	02	07	10	4	50	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319			64	408000
00	12	02	07	10	4	52	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319				708000
00	02	03	07	10	4	50	CHEVRON MITSUE IN 2-3-71-4	0615	778001	10	00	000	319			64	108000
00	04	03	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319			64	408000
00	04	03	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319				708000
00	10	03	07	10	4	50	HOME ALMINEX MITSUE 10-3-71-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	04	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	04	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319			64	408000
00	04	04	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319				708000
00	10	04	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-4-71-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	10	4	50	MOBIL SM MITSUE 12-4-71-4	0615	778001	10	00	000	319			64	108000
00	02	05	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	10	05	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-5-71-4	0615	778001	10	00	000	319			64	108000
00	10	07	07	10	4	50	DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	10	08	07	10	4	50	IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
1A OCT 1987	045

EFFECTIVE DATE	OPER NO
1A OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	08	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	09	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	09	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319			64	408000
00	04	09	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319				708000
00	10	09	07	10	45	0	CALSTAN SOBC HONDO 10-9-71-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	10	07	10	45	0	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	10	00	000	319			64	108000
00	04	10	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319				708000
00	10	10	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	11	10	07	10	45	0	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319			64	108000
00	02	11	07	10	45	0	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	10	00	000	319			64	108000
00	04	11	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	11	07	10	45	0	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319			64	408000
00	12	11	07	10	45	2	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319				708000
00	04	14	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	14	07	10	45	0	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319			64	708000
00	13	14	07	10	45	0	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	10	00	000	319				108004
00	02	15	07	10	45	0	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319			64	108000
00	04	15	07	10	45	0	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319			64	408000
00	04	15	07	10	45	2	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319				708000
00	10	15	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319			64	108000
00	14	15	07	10	45	0	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319			64	108004
00	02	16	07	10	45	0	IOE MITSUE 2-16GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	16	07	10	45	0	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				408000
00	04	16	07	10	45	2	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				708000
00	06	16	07	10	45	0	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	00	000	319			64	108000
00	10	16	07	10	45	0	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319			64	108000
00	12	16	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	17	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	17	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	17	07	10	45	2		0615	778001	10	00	000	319				708000
00	10	17	07	10	45	0	CHEVRON MGSU MITSUE 10-17-71-4	0615	778001	10	00	000	319			64	108000
00	12	17	07	10	45	0	CALSTAN SOBC MITSUE 12-17-71-4	0615	778001	10	00	000	319			64	108000
00	02	18	07	10	45	0		0615	778001	10	00	000	319			64	300000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO
1A OCT 1987	045

EFFECTIVE DATE	OPER. NO
1A OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	10	18	07	10	4	50	DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	00	000	319			64	108000
00	02	19	07	10	4	50	CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	00	000	319			64	108000
00	12	19	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	16	19	07	10	4	50	CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	00	000	319			64	108000
00	02	20	07	10	4	50	CALSTAN SOBC MITSUE 2-20-71-4	0615	778001	10	00	000	319			64	108000
00	04	20	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319			64	408000
00	04	20	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319				708000
00	10	20	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	21	07	10	4	50	IOE MITSUE 2-21GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319			64	408000
00	04	21	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319				708000
00	10	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-21-71-4	0615	778001	10	00	000	319			64	108000
00	11	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	00	000	319			64	108000
00	01	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	00	000	319				108000
00	04	22	07	10	4	50	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				408000
00	04	22	07	10	4	52	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				708000
00	06	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	00	000	319			64	108000
00	07	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	00	000	319			64	108000
00	10	22	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	22	07	10	4	50	HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	00	000	319			64	108000
00	02	23	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	23	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	09	23	07	10	4	50	CHEVRON MGSU 1 MITSUE 9-23-71-4	0615	778001	10	00	000	319			64	108000
00	12	23	07	10	4	50	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319			64	408000
00	12	23	07	10	4	52	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319				708000
00	12	24	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	15	24	07	10	4	50	CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	25	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	00	000	319			64	408000
00	04	25	07	10	4	52	CHEVRON MGSU 1 MITUSE 4-25-71-4	0615	778001	10	00	000	318				708000
00	10	25	07	10	4	50	SOBC DECALTA MITSUE 10-25-71-4	0615	778001	10	00	000	319			64	108000
00	13	25	07	10	4	50	CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	10	00	000	319			64	108000
00	02	26	07	10	4	50	HOME ALMINEX MITSUE 2-26-71-4	0615	778001	10	00	000	319			64	108000
00	10	26	07	10	4	50	IOE MITSUE 10-26GI-71-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO
1A OCT 1987	045

EFFECTIVE DATE	OPER NO
14 OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	27	07	10	4	50	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319			64	108000
00	04	27	07	10	4	50	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319			64	408000
00	04	27	07	10	4	52	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319				708000
00	10	27	07	10	4	50	DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319			64	108000
00	12	27	07	10	4	50	DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319			64	108000
00	02	28	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	28	07	10	4	50	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319			64	408000
00	04	28	07	10	4	52	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319				708000
00	10	28	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319			64	108000
00	12	28	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	29	07	10	4	50	CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319			64	108000
00	04	29	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319			64	408000
00	04	29	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319				708000
00	10	29	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319			64	108000
00	12	29	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	30	07	10	4	50	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319			64	408000
00	04	30	07	10	4	52	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319				708000
00	07	30	07	10	4	50	CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319			64	108000
00	10	30	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	30	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	31	07	10	4	50	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	31	07	10	4	52	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319				708000
00	08	31	07	10	4	50	CHEVRON MGSU I MITSUE 8-31-71-4	0615	778001	10	00	000	319			64	108004
00	10	31	07	10	4	50	CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319			64	108000
00	12	31	07	10	4	50	CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319			64	108000
00	13	31	07	10	4	50	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				408000
00	13	31	07	10	4	52	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				708000
00	02	32	07	10	4	50	CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319			64	108000
00	04	32	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	32	07	10	4	52		0615	778001	10	00	000	319				708000
00	10	32	07	10	4	50	CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319			64	108000
00	14	32	07	10	4	50	CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319			64	108000
00	10	35	07	10	4	50	CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	10	00	000	319			64	108000
00	02	36	07	10	4	50	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319			64	408000
00	02	36	07	10	4	52	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319				708000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
14 OCT 1987	045

EFFECTIVE DATE	OPER NO
1A OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	PROD AREA	* WELL STATUS 1 2 3 4 5 6
0004360710450		0615	778001	10	00	000	319				64	308000
0010360710450	CHEVRON MITSUE IN 10-36-71-4	0615	778001	10	00	000	319				64	108000
0012360710450	CHEVRON MGSU 1 MITSUE 12-36-71-4	0615	778001	10	00	000	319				64	108000
0010240710550	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	00	000	319				64	108000
0002250710550		0615	778001	10	00	000	319				64	308000
0010250710550	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	00	000	319				64	108000
0012250710550		0615	778001	10	00	000	319				64	308000
0010260710550	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	00	000	319				64	108000
0002350710550		0615	778001	10	00	000	319				64	308000
0010350710550	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	00	000	319				64	108000
0002360710550		0615	778001	10	00	000	319				64	308000
0004360710550	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319				64	408000
0004360710552	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319					708000
0010360710550	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	00	000	319				64	108000
0012360710550		0615	778001	10	00	000	319				64	308000
0005010720450	CHEVRON MGSU 1 MITSUE 5-1-72-4	0615	778001	10	00	000	319				64	108000
0002020720450	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319					408000
0002020720452	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319					708000
0004020720450		0615	778001	10	00	000	319				64	308000
0007020720450	CHEVRON MGSU 1 MITSUE 7A-2-72-4	0615	778001	10	00	000	319				64	108000
0010020720450		0615	778001	10	00	000	319				64	308000
0012020720450	SOBC MITSUE 12-2-72-4	0615	778001	10	00	000	319				64	108000
0012030720450		0615	778001	10	00	000	319				64	308000
0015030720450	CHEVRON MGSU 1 MITSUE 15-3-72-4	0615	778001	10	00	000	319				64	108000
0002040720450		0615	778001	10	00	000	319				64	308000
0004040720450	CALSTAN MITSUE 4-4-72-4	0615	778001	10	00	000	319				64	108000
0010040720450	CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	10	00	000	319				64	108000
0012040720450	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319				64	408000
0012040720452	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319					708000
0002050720450	CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	00	000	319				64	108000
0004050720450	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319				64	408000
0004050720452	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319					708000
0010050720450	CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	00	000	319				64	108000
0012050720450	CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319				64	108000
0002060720450	CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319				64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
1A OCT 1987	045

EFFECTIVE DATE	OPER NO
1A OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	06	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	09	06	07	20	4	50	CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319				108004
00	10	06	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319			64	108000
00	12	06	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	02	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319			64	108000
00	04	07	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				408000
00	04	07	07	20	4	52	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				708000
00	06	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319			64	108000
00	09	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319				108003
00	14	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 14-7-72-4	0615	778001	10	00	000	319			64	108004
00	16	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 16-7-72-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319			64	108000
00	04	08	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319			64	408000
00	04	08	07	20	4	52	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319				708000
00	10	08	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319			64	108000
00	12	08	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	02	09	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-9-72-4	0615	778001	10	00	000	319			64	108000
00	04	09	07	20	4	50	CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	10	00	000	319			64	108000
00	10	09	07	20	4	50	UNION MITSUE 10-9-72-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319			64	408000
00	12	09	07	20	4	52	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319				708000
00	02	10	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	04	10	07	20	4	50	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	20	4	52	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319				708000
00	10	10	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	10	00	000	319			64	108000
00	12	10	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	02	11	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	03	11	07	20	4	50	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319			64	408000
00	03	11	07	20	4	52	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319				708000
00	10	11	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	10	00	000	319			64	108000
00	12	11	07	20	4	50	CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	10	00	000	319			64	108000
00	16	11	07	20	4	50	CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	10	00	000	319				108004
00	02	16	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	03	16	07	20	4	50	CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	10	00	000	319			64	108000
00	02	17	07	20	4	50	CALSTAN MITSUE 2-17-72-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO
1A OCT 1987	045

EFFECTIVE DATE	OPER. NO.
1A OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	18	07	20	4	50	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	408000
00	04	18	07	20	4	52	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319				708000
00	07	18	07	20	4	50	CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
00	02	01	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	01	07	20	5	50	CHEVRON MGSU#1 MITSUE	0615	778001	10	00	000	319			64	408000
00	04	01	07	20	5	52	CHEVRON MGSU 1 MITSUE 4-1-72-5	0615	778001	10	00	000	319				708000
00	10	01	07	20	5	50	DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
00	12	01	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	02	02	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	10	02	07	20	5	50	SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	20	5	50		0615	778001	10	00	000	319			64	308000
02	10	03	07	20	5	50	CHEVRON MGSU 1 MITSUE 10-3-72-5	0615	778001	10	00	000	319			64	108200
00	02	10	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	10	10	07	20	5	50	IMP MITSUE 10-10GI-72-5	0615	778001	10	00	000	319			64	108000
00	02	11	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	11	07	20	5	50	CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319			64	408000
00	04	11	07	20	5	52	CALSTON SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319				708000
00	10	11	07	20	5	50	CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
00	12	11	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	12	07	20	5	50	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	408000
00	04	12	07	20	5	52	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319				708000
00	08	12	07	20	5	50	CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
00	10	12	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	12	12	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	03	13	07	20	5	50	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	608000
00	04	13	07	20	5	50	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				408000
00	04	13	07	20	5	52	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				708000
00	07	13	07	20	5	50	CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108000
00	12	13	07	20	5	50	CHEVRON MGSU 1 MITSUE 12-13-72-5	0615	778001	10	00	000	319			64	108000
00	02	14	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	14	07	20	5	50	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319			64	408000
00	04	14	07	20	5	52	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319				708000
00	10	14	07	20	5	50	CALSTAN SOBC MITSUE 10-14-72-5	0615	778001	10	00	000	319			64	108000
00	12	14	07	20	5	50	CALSTAN MITSUE 12-14-72-5	0615	778001	10	00	000	319			64	108000
00	02	15	07	20	5	50		0615	778001	10	00	000	319			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
1A OCT 1987	045

EFFECTIVE DATE	OPER. NO
1A OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EK	LSD	SEC	TWP	RGE	M	E											
00	10	15	07	20	55	0	HB MITSUE 10-15-72-5	0615	778001	10	00	000	319			64	108000
00	01	22	07	20	55	0	CHEVRON MGSU 1 MITSUE 1-22-72-5	0615	778001	10	00	000	319			64	408000
00	01	22	07	20	55	2	CHEVRON MGSU 1 MITUSE 1-22-72-5	0615	778001	10	00	000	319				708000
00	04	22	07	20	55	0	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	10	00	000	319				108005
00	06	22	07	20	55	0	CHEVRON MGSU1 MITSUE 6-22-72-5	0615	778001	10	00	000	319			64	108000
00	10	22	07	20	55	0	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	55	2	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319				708000
00	05	23	07	20	55	0	CHEVRON MGSU #1 5-23-72-5	0615	778001	10	00	000	319			64	108000
00	09	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-23-72-5	0615	778001	10	00	000	319			64	108000
00	12	23	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	05	24	07	20	55	0	CHEVRON MGSU 1 MITSUE 5-24-72-5	0615	778001	10	00	000	319			64	108000
00	02	26	07	20	55	0	CHEVRON MITSUE IN 2-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319				708000
00	10	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-26-72-5	0615	778001	10	00	000	319			64	108000
00	12	26	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	27	07	20	55	0	CALSTAN MITSUE 2-27-72-5	0615	778001	10	00	000	319			64	108005
00	09	27	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-27-72-5	0615	778001	10	00	000	319			64	108000
00	12	27	07	20	55	0	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	10	00	000	319			64	108004
00	10	28	07	20	55	0	CALSTAN SOBC MITSUE 10-28-72-5	0615	778001	10	00	000	319			64	108004
00	12	28	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	16	29	07	20	55	0	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	10	00	000	319			64	108000
00	10	32	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	00	000	319			64	108000
00	02	33	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	33	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319			64	408000
00	04	33	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319				708000
00	10	33	07	20	55	2	IOE SYLVIA 10-33-72-5	0615	778001	10	00	000	319			64	108000
00	12	33	07	20	55	0	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	108000
00	04	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319			64	408000
00	04	34	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319				708000
00	08	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	10	00	000	319			64	108004
00	10	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-34-72-5	0615	778001	10	00	000	319			64	108000
00	12	34	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	35	07	20	55	0		0615	778001	10	00	000	319			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO
1A OCT 1987	045

EFFECTIVE DATE	OPER. NO
1A OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00043507205 50	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319			64	408000
00043507205 52	CALSTON SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319				708000
00123507205 50	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000
00163507205 50	CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319			64	108004
00020207305 50		0615	778001	10	00	000	319			64	308000
00040207305 50	CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	408000
00040207305 52	CHEVRON MGSU 1 MITSUE 4-2-73-5	0615	778001	10	00	000	319				708000
00100207305 50	CHEVRON MGSU 1 MITSUE 10-2-73-5	0615	778001	10	00	000	319			64	108000
00120207305 50	IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00020307305 50		0615	778001	10	00	000	319			64	308000
00040307305 50	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	408000
00040307305 52	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319				708000
00100307305 50	CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00120307305 50	IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00020407305 50		0615	778001	10	00	000	319			64	308000
00040407305 50	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	408000
00040407305 52	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319				708000
00100407305 50	CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00120407305 50		0615	778001	10	00	000	319			64	308000
00020507305 50		0615	778001	10	00	000	319			64	308000
00100507305 50	IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00120507305 50	IOE MITSUE IN 12-5-73-5	0615	778001	10	00	000	319			64	108000
00020807305 50		0615	778001	10	00	000	319			64	308000
00030807305 50	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319			64	408000
00030807305 52	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319				708000
00100807305 50	IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00120807305 50	CHEVRON MGSU 1 MITSUE 12-8-73-5	0615	778001	10	00	000	319			64	108000
00020907305 50		0615	778001	10	00	000	319			64	308000
00040907305 50	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	408000
00040907305 52	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319				708000
00100907305 50	IOE SYLVIA 10-9GI-73-5	0615	778001	10	00	000	319			64	108000
00120907305 50		0615	778001	10	00	000	319			64	308000
00041007305 50	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	408000
00041007305 52	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319				708000
00071007305 50	CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO
1A OCT 1987	045

EFFECTIVE DATE	OPER. NO
1A OCT 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	10	07	30	5	0	CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
00	14	10	07	30	5	0	CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	108004
00	02	11	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	04	11	07	30	5	0	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	408000
00	04	11	07	30	5	2	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319				708000
00	10	11	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	12	11	07	30	5	0	IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108000
00	12	16	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	03	17	07	30	5	0	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319			64	408000
00	03	17	07	30	5	2	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319				708000
00	10	17	07	30	5	0	CHEVRON MGSU 1 MITSUE 10-17-73-5	0615	778001	10	00	000	319			64	108000
00	04	21	07	30	5	0	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319			64	408000
00	04	21	07	30	5	2	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319				708000
00	10	21	07	30	5	0	CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	10	00	000	319			64	108000
00	14	21	07	30	5	0	CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO
1A OCT 1987	045

EFFECTIVE DATE	OPER NO.
01 JAN 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	928.0	22656	
0001010010110	WELLS FOR CONTROL WELL RATE 114	0615	778001	20	00	000	001				000000
0012010690350	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
0010020690350	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108104
0012020690350		0615	778001	20	00	000	001			64	308000
0002030690350		0615	778001	20	00	000	001			64	308000
0006030690350	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
0910030690350		0615	778001	20	00	000	001			64	308000
0912030690350		0615	778001	20	00	000	001			64	308000
0008040690350	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
0010040690350		0615	778001	20	00	000	001			64	308000
0008090690350	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408004
0910090690350		0615	778001	20	00	000	001			64	308000
0902100690350		0615	778001	20	00	000	001			64	308000
0904100690350		0615	778001	20	00	000	001			64	308000
0912100690350		0615	778001	20	00	000	001			64	308000
0002110690350		0615	778001	20	00	000	001			64	308000
0004110690350	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108000
0010110690350		0615	778001	20	00	000	001			64	308000
0012110690350		0615	778001	20	00	000	001			64	308000
0004120690350	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
0002140690350	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
0004140690350		0615	778001	20	00	000	001			64	308000
0012140690350	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
0002150690350		0615	778001	20	00	000	001			64	308000
0004150690350	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108104
0010150690350	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108000
0013150690350	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	108000
0006160690350	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
0012160690350		0615	778001	20	00	000	001			64	308000
0015160690350	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
0010200690350	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408000
0004210690350		0615	778001	20	00	000	001			64	308000
0008210690350	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 JAN 1988	045

EFFECTIVE DATE	OPER NO
01 JAN 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	06	90	3	5	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
00	12	21	06	90	3	5	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	06	90	3	5	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	06	90	3	5		0615	778001	20	00	000	001			64	308000
00	13	22	06	90	3	5	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108104
00	04	23	06	90	3	5	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	06	90	3	5	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108004
00	03	28	06	90	3	5	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	108000
00	10	28	06	90	3	5	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108100
00	12	28	06	90	3	5		0615	778001	20	00	000	001			64	308000
00	02	29	06	90	3	5	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	06	90	3	5		0615	778001	20	00	000	001			64	308000
00	12	29	06	90	3	5	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	06	90	3	5	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	06	90	3	5		0615	778001	20	00	000	001			64	308000
00	10	31	06	90	3	5	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
00	12	31	06	90	3	5	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408000
00	04	32	06	90	3	5		0615	778001	20	00	000	001			64	308000
00	12	32	06	90	3	5	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	02	33	06	90	3	5	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108104
00	10	33	06	90	3	5	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108100
00	13	04	07	00	3	5	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	02	05	07	00	3	5	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	00	3	5		0615	778001	20	00	000	001			64	308000
00	10	05	07	00	3	5	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	00	3	5		0615	778001	20	00	000	001			64	308000
00	02	06	07	00	3	5	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	00	3	5		0615	778001	20	00	000	001			64	300000
00	10	06	07	00	3	5	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	00	3	5	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	07	00	3	5		0615	778001	20	00	000	001			64	308000
00	10	07	07	00	3	5	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	00	3	5		0615	778001	20	00	000	001			64	308000
00	02	08	07	00	3	5	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	00	3	5		0615	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	045

EFFECTIVE DATE	OPER. NO
01 JAN 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	17	07	00	3	50	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	00	3	50	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	00	3	50	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	00	3	50	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	18	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	18	07	00	3	50	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	02	19	07	00	3	50	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108004
00	04	19	07	00	3	50	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	00	3	50	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108004
00	15	19	07	00	3	50	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	00	3	50	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	29	07	00	3	50	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	00	3	50	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108004
00	02	30	07	00	3	50	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	30	07	00	3	50	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108000
00	01	31	07	00	3	50	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	32	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	32	07	00	3	50	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	00	4	50	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	00	4	50	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	00	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 JAN 1988	045

EFFECTIVE DATE	OPER. NO
01 JAN 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	00	4	50	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	00	4	50	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	00	4	50	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408000
00	02	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	00	4	50	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	00	4	50	CHEVRON MGSU #1 MITSUE 8-24-79-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	01	25	07	00	4	50	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	25	07	00	4	50	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00	02	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	26	07	00	4	50	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	33	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	33	07	00	4	50	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	00	4	50	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	36	07	00	4	50	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	09	36	07	00	4	50	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	00	4	50	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	3	50	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	3	52	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 JAN 1988	045

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE (m³ / DAY): SUBSISTING	BASIC WELL RATE (m³ / DAY): TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	05	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	35	0	IMP MITSUE 10-5G1-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	35	0	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	07	10	35	0	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	108000
00	12	06	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	35	0	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	10	35	0	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108004
00	04	08	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	35	0	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	35	2	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	10	18	07	10	35	0	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	35	0	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	35	2	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	12	29	07	10	35	0	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	35	2	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	10	35	0	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108900
00	04	30	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	10	30	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	02	01	07	10	45	0	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	10	45	0	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	10	45	0	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	10	45	0	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	07	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	08	07	10	45	0	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	10	11	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	02	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	10	45	0	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
00	12	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	10	45	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	045

EFFECTIVE DATE	OPER NO.
01 JAN 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	13	07	10	45	0		0615	778001	20	00	000	001				64	308000
00	10	13	07	10	45	0	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001				64	108000
00	11	13	07	10	45	0	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001				64	108000
00	02	14	07	10	45	0	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001				64	108004
00	10	14	07	10	45	0		0615	778001	20	00	000	001				64	308000
00	04	18	07	10	45	0	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001				64	108004
00	12	18	07	10	45	0		0615	778001	20	00	000	001				64	308000
00	04	19	07	10	45	0	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001				64	108000
00	02	24	07	10	45	0		0615	778001	20	00	000	001				64	308000
00	03	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001				64	408000
00	04	26	07	10	45	0		0615	778001	20	00	000	001				64	308000
00	12	26	07	10	45	0	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001				64	108004
00	02	33	07	10	45	0	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001				64	108000
00	04	33	07	10	45	0		0615	778001	20	00	000	001				64	308000
00	10	33	07	10	45	0	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001				64	108000
00	12	33	07	10	45	2	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001				64	108000
00	02	34	07	10	45	0	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001				64	108004
00	04	34	07	10	45	0	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001				64	108000
00	10	34	07	10	45	0		0615	778001	20	00	000	001				64	308000
00	12	34	07	10	45	0		0615	778001	20	00	000	001				64	308000
00	02	35	07	10	45	0		0615	778001	20	00	000	001				64	308000
00	04	35	07	10	45	0		0615	778001	20	00	000	001				64	308000
00	12	35	07	10	45	0		0615	778001	20	00	000	001				64	308000
00	16	12	07	10	55	0	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001				64	108004
00	02	13	07	10	55	0		0615	778001	20	00	000	001				64	308000
00	10	13	07	10	55	0	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001				64	108004
00	12	13	07	10	55	0		0615	778001	20	00	000	001				64	308000
00	02	24	07	10	55	0		0615	778001	20	00	000	001				64	308000
00	04	24	07	10	55	0	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001				64	408000
00	12	24	07	10	55	0		0615	778001	20	00	000	001				64	308000
00	04	25	07	10	55	0		0615	778001	20	00	000	001				64	308000
00	02	26	07	10	55	0		0615	778001	20	00	000	001				64	308000
00	16	34	07	10	55	0	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001					408000
00	04	19	07	20	35	0	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001				64	108004
00	02	03	07	20	45	0		0615	778001	20	00	000	001				64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 JAN 1988	045

EFFECTIVE DATE	OPER NO.
01 JAN 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	03	07	20	4	50	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	4	50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	4	50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	20	4	50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	4	50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	15	07	20	4	50	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	4	50	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	4	50	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	17	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	11	17	07	20	4	50	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	20	00	000	001			64	108000
00	12	17	07	20	4	50		0615	778001	20	00	000	001				308000
00	12	18	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	15	18	07	20	4	52	CHEVRON MGSU#1 7-18-72-4	0615	778001	20	00	000	001			64	108000
00	02	19	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00	04	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	4	50	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	4	52	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	21	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	4	50	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	4	50	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	045

EFFECTIVE DATE	OPER NO
01 JAN 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E											1 2 3 4 5 6
00	02	23	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	20	4	50	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	4	50	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	4	50	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	24	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	4	50	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108000
00	12	24	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	20	4	50	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	108904
00	02	26	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	09	26	07	20	4	50	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	4	50	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	02	29	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	4	50	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	4	50	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	12	29	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	30	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	05	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	31	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	31	07	20	4	50	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	32	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	07	20	4	50	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	07	20	4	50	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108100
00	12	32	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	33	07	20	4	50	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108100
00	04	02	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	16	21	07	20	5	50	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	20	5	50	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	5	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	045

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	25	07	20	5	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	20	5	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	5	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	5	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	5	0		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	5	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	5	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	5	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	07	20	5	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	5	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	05	07	30	4	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	4	0	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108100
00	12	05	07	30	4	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	4	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	30	4	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	07	30	4	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	4	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	30	4	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	12	15	07	30	4	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	4	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	4	0		0615	778001	20	00	000	001			64	308000
00	10	16	07	30	4	0		0615	778001	20	00	000	001			64	308000
00	12	16	07	30	4	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	408000
00	07	17	07	30	4	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108100
00	02	21	07	30	4	0		0615	778001	20	00	000	001			64	308000
00	10	21	07	30	4	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108100
00	02	22	07	30	4	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	30	4	0		0615	778001	20	00	000	001			64	308000
00	10	07	07	30	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	5	0		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	5	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	13	12	07	30	5	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	108000
00	04	13	07	30	5	0		0615	778001	20	00	000	001			64	308000
00	12	13	07	30	5	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	14	07	30	5	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	045

EFFECTIVE DATE	OPER NO
01 JAN 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00 04 14 07 30 5 50		0615	778001	20	00	000	001			64	308000
00 10 14 07 30 5 50	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108000
00 12 14 07 30 5 50		0615	778001	20	00	000	001			64	308000
00 02 15 07 30 5 50		0615	778001	20	00	000	001			64	308000
00 04 15 07 30 5 50		0615	778001	20	00	000	001			64	308000
00 10 15 07 30 5 50	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108004
00 12 15 07 30 5 50		0615	778001	20	00	000	001			64	308000
00 02 16 07 30 5 50		0615	778001	20	00	000	001			64	308000
00 04 16 07 30 5 50		0615	778001	20	00	000	001			64	308000
00 09 16 07 30 5 50	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108004
00 02 17 07 30 5 50		0615	778001	20	00	000	001			64	308000
00 12 17 07 30 5 50	CHEVRON MGSU 1 MITSUE 12-17-73-5	0615	778001	20	00	000	001			64	108000
00 02 18 07 30 5 50	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00 04 20 07 30 5 50	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00 08 20 07 30 5 50	CHEVRON MGSU 1 MITSUE 8-20-73-5	0615	778001	20	00	000	001			64	108000
00 02 21 07 30 5 50		0615	778001	20	00	000	001			64	308000
00 02 22 07 30 5 50		0615	778001	20	00	000	001			64	308000
00 04 22 07 30 5 50	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00 11 22 07 30 5 50	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108100
00 02 23 07 30 5 50		0615	778001	20	00	000	001			64	308000
00 04 23 07 30 5 50	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108100
00 02 24 07 30 5 50	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00 04 24 07 30 5 50		0615	778001	20	00	000	001			64	308000
00 04 27 07 30 5 50	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00 12 27 07 30 5 50	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108100
00 02 28 07 30 5 50		0615	778001	20	00	000	001			64	308000
00 10 28 07 30 5 50	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00 04 31 07 30 5 50	IMP MITSUE 4-31GI-73-5	0615	778001	20	00	000	001			64	408000
00 12 31 07 30 5 50		0615	778001	20	00	000	001			64	308000
00 16 31 07 30 5 50	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108000
00 12 32 07 30 5 50	IOE MITSUE 12-32GI-73-5	0615	778001	20	00	000	001			64	108000
00 04 34 07 30 5 50	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	108100
00 12 34 07 30 5 50	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108100
00 10 36 07 30 6 50		0615	778001	20	00	000	001			64	308000
00 02 06 07 40 5 50	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	045

EFFECTIVE DATE	OPER NO
01 JAN 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	06	07	40	5	50		0615	778001	20	00	000	001			64	308000
00	10	06	07	40	5	50	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108100
00	10	17	07	40	5	50	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108100
00	13	17	07	40	5	50	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108100
00	03	18	07	40	5	50	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	5	50	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	5	50	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108100
00	02	01	07	40	6	50	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	01	13	07	40	6	50	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	08	13	07	40	6	50	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	14	22	07	40	6	50	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	12	23	07	40	6	50	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108100
00	03	26	07	40	6	50	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108100
00	02	27	07	40	6	50		0615	778001	20	00	000	001			64	308000
00	03	27	07	40	6	50		0615	778001	20	00	000	001			64	308000
00	10	27	07	40	6	50	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108100
00	11	27	07	40	6	50	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	045

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	319

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEYSTONE BR M PROJECT NO 3	0685	126013	20	00	000	003	8.0	224.0	1600	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 28	0685	126013	20	00	000	003				000000
00	14	26	04	70	2	50	SUPTST HB PEMBINA 14-26BR-47-2	0685	126013	20	00	000	003			64	108000
00	14	27	04	70	2	50	SOUTHEASTERN ET AL PEM 14-27-47-2	0685	126013	20	00	000	003			64	108000
02	16	27	04	70	2	50	SOUTHEASTERN ET AL PEM 16-27BR-47-2	0685	126013	20	00	000	003			64	408000
00	14	28	04	70	2	50	KMG PEM 14-28-47-2	0685	126013	20	00	000	003			64	108100
00	16	28	04	70	2	50	KMG PEM 16-28-47-2	0685	126013	20	00	000	003			64	408000
00	16	29	04	70	2	50	GLENWOOD SADIM LONG IS PEM 16-29	0685	126013	20	00	000	003			64	108100
00	10	33	04	70	2	50	BP ET AL PEMBINA 10-33-47-2	0685	126013	20	00	000	003			32	108000
00	12	33	04	70	2	50	BP ET AL PEMBINA 12-33-47-2	0685	126013	20	00	000	003			32	108100
00	14	33	04	70	2	50	WHITEHALL ET AL KEY PEM 14-33-47-2	0685	126013	20	00	000	003			32	108000
02	16	33	04	70	2	50	WHITEHALL ETAL KEY PEM 16-33BR-47-2	0685	126013	20	00	000	003			32	108000
00	02	34	04	70	2	50	BP WAR M UNIT PEM 2-34-47-2	0685	126013	20	00	000	003			32	108000
00	04	34	04	70	2	50	BP WAR UNIT PEM 4-34-47-2	0685	126013	20	00	000	003			32	408000
00	06	34	04	70	2	52	CALSTAN PEMBINA 6-34M74-47-2	0685	126013	20	00	000	003			32	138000
00	08	34	04	70	2	50	CALSTAN PEMBINA 8-34BR-47-2	0685	126013	20	00	000	003			32	108000
00	10	34	04	70	2	50	BP WAR M UNIT PEM 10-34-47-2	0685	126013	20	00	000	003			32	408000
00	12	34	04	70	2	50	BP WAR M UNIT PEM 12-34-47-2	0685	126013	20	00	000	003			32	108000
00	14	34	04	70	2	50	CALSTAN PEMBINA 14-34BR-47-2	0685	126013	20	00	000	003			32	108000
00	16	34	04	70	2	52	CALSTAN PEMBINA 16-34M74-47-2	0685	126013	20	00	000	003			32	438000
00	04	35	04	70	2	50	BP WAR M UNIT PEM 4-35-47-2	0685	126013	20	00	000	003			32	108000
02	06	35	04	70	2	50	WHITEHALL ET AL KEY PEM 6-35BR-47-2	0685	126013	20	00	000	003			32	408000
00	10	35	04	70	2	50	BP WAR M UNIT PEM 4-35-47-2	0685	126013	20	00	000	003			32	308000
00	12	35	04	70	2	50	BP WAR M UNIT PEMBINA 12-35-47-2	0685	126013	20	00	000	003			32	108000
00	14	35	04	70	2	50	WHITEHALL ET AL KEY PEM 14-35-47-2	0685	126013	20	00	000	003			32	108100
00	16	35	04	70	2	50	WHITEHALL ETAL KEY PEM 16-35M7-47-2	0685	126013	20	00	000	003			32	108005
00	04	02	04	80	2	50	BP WAR M UNIT PEM 4-2-48-2	0685	126013	20	00	000	003			32	108000
00	06	02	04	80	2	50	DENISON PEMBINA 6-2-48-2	0685	126013	20	00	000	003			32	408000
00	02	03	04	80	2	50	BP WAR M UNIT PEM 2-3-48-2	0685	126013	20	00	000	003			32	108000
00	04	03	04	80	2	50	BP WAR M UNIT PEMBINA 4-3-48-2	0685	126013	20	00	000	003			32	108000
02	06	03	04	80	2	50	SUPTST PEMBINA 6-3BR-48-2	0685	126013	20	00	000	003			32	108100
00	08	03	04	80	2	50	SUPTST PEMBINA 8-3BR-48-2	0685	126013	20	00	000	003			32	108100
00	12	03	04	80	2	50	BP WAR UNIT PEM 12-3-48-2	0685	126013	20	00	000	003			32	408000
00	14	03	04	80	2	50	WHITEHALL ET AL KEY PEM 14-3-48-2	0685	126013	20	00	000	003			32	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126013	20	00	000	003

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	319

EFFECTIVE DATE	OPER NO
01 JAN 1988	319

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	04	04	80	2	50	BP WAR M UNIT PEM 2-4-48-2	0685	126013	20	00	000	003			32	408000
00	04	04	04	80	2	50	BP WAR M UNIT PEM 4-4-48-2	0685	126013	20	00	000	003			32	108000
02	06	04	04	80	2	50	SUPTST PEMBINA 6-4BR-48-2	0685	126013	20	00	000	003			32	108000
00	08	04	04	80	2	50	SUPTST PEMBINA 8-4BR-48-2	0685	126013	20	00	000	003			32	408000
00	10	04	04	80	2	50	BP WAR UNIT PEM 10-4-48-2	0685	126013	20	00	000	003			32	408000
00	12	04	04	80	2	50	BP WAR UNIT PEM 12-4-48-2	0685	126013	20	00	000	003			32	108100
00	14	04	04	80	2	50	SUPTST PEMBINA 14-4BR-48-2	0685	126013	20	00	000	003			32	108100
00	16	04	04	80	2	52	SUPTST PEMBINA 16-4-48-2	0685	126013	20	00	000	003				108005
02	16	04	04	80	2	50	SUPTST PEMBINA 16-4BR-48-2	0685	126013	20	00	000	003			32	108000
00	08	05	04	80	2	50	WHITEHALL ET AL KEY PEM 8-5BR-48-2	0685	126013	20	00	000	003			64	408000
00	16	05	04	80	2	52	WHITEHALL ET AL KEY PEM 16-5-48-2	0685	126013	20	00	000	003			64	138100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126013	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JAN 1988	319

EFFECTIVE DATE	OPER NO
01 JAN 1988	010

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 41	0685	176000	20	00	000	041	8.0	24.0	128	
00	01	02	048	08	5	0	ENCOR ET AL PEMBINA 1-2-48-8	0685	176000	20	00	000	041			16	108000
00	02	02	048	08	5	0	MARATHON PEMBINA 2-2-48-8	0685	176000	20	00	000	041			16	108000
00	03	02	048	08	5	0		0685	176000	20	00	000	041			16	308000
00	04	02	048	08	5	0	MARATHON PEMBINA 4-2-48-8	0685	176000	20	00	000	041			16	108000
00	05	02	048	08	5	0		0685	176000	20	00	000	041			16	308000
00	06	02	048	08	5	0	MARATHON PEMBINA IN 6-2-48-8	0685	176000	20	00	000	041			16	408000
00	07	02	048	08	5	0		0685	176000	20	00	000	041			16	308000
00	08	02	048	08	5	0	MARATHON PEMBINA IN 8-2-48-8	0685	176000	20	00	000	041			16	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	041

EFFECTIVE DATE	OPER NO
01 JAN 1988	010

EFFECTIVE DATE	OPER NO
01 JAN 1988	010

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 48	0685	176000	20	00	000	048	8.0	24.0	128	
00	09	23	04	70	8	5	ENCOR PEMBINA 9-23-47-8	0685	176000	20	00	000	048			16	108000
00	10	23	04	70	8	5	MARATHON PEMBINA 10-23-47-8	0685	176000	20	00	000	048			16	108000
00	11	23	04	70	8	5		0685	176000	20	00	000	048			16	308000
00	12	23	04	70	8	5	MARATHON PEMBINA 12-23-47-8	0685	176000	20	00	000	048			16	108000
00	13	23	04	70	8	5		0685	176000	20	00	000	048			16	308000
00	14	23	04	70	8	5	MARATHON PEMBINA IN 14-23-47-8	0685	176000	20	00	000	048			16	408000
00	15	23	04	70	8	5		0685	176000	20	00	000	048			16	308000
00	16	23	04	70	8	5	MARATHON PEMBINA IN 16-23-47-8	0685	176000	20	00	000	048			16	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	048

EFFECTIVE DATE	OPER NO
01 JAN 1988	010

EFFECTIVE DATE	OPER NO
01 JAN 1988	010

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 71	0685	176000	20	00	000	071	8.0	88.0	256	
00	03	14	047	08	5	0	ABERFORD ET AL PEMBINA 3-14-47-8	0685	176000	20	00	000	071			16	108000
00	04	14	047	08	5	0	MARATHON PEMBINA 4-14-47-8	0685	176000	20	00	000	071			16	108000
00	05	14	047	08	5	0	MARATHON PEMBINA 5-14-47-8	0685	176000	20	00	000	071			16	108000
00	06	14	047	08	5	0	MARATHON PEMBINA IN 6-14-47-8	0685	176000	20	00	000	071			16	408000
00	11	14	047	08	5	0	ABERFORD ET AL PEMBINA 11-14-47-8	0685	176000	20	00	000	071			16	108000
00	12	14	047	08	5	0	MARATHON PEMBINA 12-14-47-8	0685	176000	20	00	000	071			16	108000
00	13	14	047	08	5	0	ABERFORD PEMBINA 13-14-47-8	0685	176000	20	00	000	071			16	108000
00	14	14	047	08	5	0	MARATHON PEMBINA IN 14-14-47-8	0685	176000	20	00	000	071			16	408000
00	01	15	047	08	5	0	ABERFORD ET AL PEMBINA 1-15-47-8	0685	176000	20	00	000	071			16	108000
00	02	15	047	08	5	0	MARATHON PEMBINA 2-15-47-8	0685	176000	20	00	000	071			16	108000
00	03	15	047	08	5	0	ABERFORD ET AL PEMBINA 3-15-47-8	0685	176000	20	00	000	071			16	108000
00	04	15	047	08	5	0	MARATHON PEMBINA 4-15-47-8	0685	176000	20	00	000	071			16	408000
00	05	15	047	08	5	0	ABERFORD ET AL PEMBINA 5-15-47-8	0685	176000	20	00	000	071			16	108000
00	06	15	047	08	5	0	MARATHON PEMBINA IN 6-15-47-8	0685	176000	20	00	000	071			16	408000
00	07	15	047	08	5	0	ENCOR ET AL PEMBINA 7-15-47-8	0685	176000	20	00	000	071			16	108000
00	08	15	047	08	5	0	MARATHON PEMBINA IN 8-15-47-8	0685	176000	20	00	000	071			16	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	071

EFFECTIVE DATE	OPER NO
01 JAN 1988	010

EFFECTIVE DATE	OPER NO
01 JAN 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							PEMBINA NISKU A PROJECT NO 1	0685	696001	10	00	000	001	19.5	58.5	192	
00	06	22	049	12	5	0	CHEVRON PEMBINA 6-22-49-12	0685	696001	10	00	000	001			64	108000
00	07	22	049	12	5	0	CHEVRON PEMBINA 7-22-49-12	0685	696001	10	00	000	001			64	108000
02	11	22	049	12	5	0	CHEVRON PEMBINA 11-22-49-12	0685	696001	10	00	000	001				508000
00	14	22	049	12	5	0	CHEVRON PEMBINA 14-22-49-12	0685	696001	10	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696001	10	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	045

EFFECTIVE DATE	OPER NO
01 JAN 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU D PROJECT NO 1	0685	696004	10	00	000	001	13.0	26.0	320	
00	04	25	05	10	5	0	CHEVRON PEMBINA 4-25-50-10	0685	696004	10	00	000	001			64	108000
00	06	25	05	10	5	0	CHEVRON PEMBINA 6-25-50-10	0685	696004	10	00	000	001				108005
00	07	25	05	10	5	0	CHEVRON ET AL PEMBINA 7-25-50-1	0685	696004	10	00	000	001			64	108004
00	11	25	05	10	5	0	CS AMOCO PEMBINA 11-25-50-10	0685	696004	10	00	000	001			64	708000
00	08	26	05	10	5	0	HOME TEXACO PEMBINA 8-26-50-10	0685	696004	10	00	000	001			64	108204
00	09	26	05	10	5	0	HOME TEXACO PEMBINA 9-26-50-10	0685	696004	10	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696004	10	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	045

EFFECTIVE DATE	OPER NO.
01 JAN 1988	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK CAK & MANN E PROJ NO 5	0750	218060	20	00	000	005	8.0	272.0	5504	
00	02	27	035	10	4	0	MOSBACHER ET AL HAMIL IN 2-27	0750	218060	20	00	000	005			64	408004
00	04	27	035	10	4	0	MOSBACHER ET AL HAMIL 4-27-35-10	0750	218060	20	00	000	005			64	108100
00	06	27	035	10	4	0	MOSBACHER LL&E PROVOST 6-27-35-10	0750	218060	20	00	000	006				108003
00	10	27	035	10	4	0	MOSBACHER ET AL HAMIL 10-27-35-10	0750	218060	20	00	000	005			64	108000
00	12	27	035	10	4	0	MOSBACHER ET AL HAMIL IN 12-27	0750	218060	20	00	000	005			64	408004
00	16	27	035	10	4	0	MOSBACHER LL&E PROVOST 16-27-35-10	0750	218060	20	00	000	005				108003
00	02	28	035	10	4	0	MOSBACHER SUN HAMIL 2-28-35-10	0750	218060	20	00	000	005				408004
00	04	28	035	10	4	0	MOSBACHER ET AL HAMIL 4-28-35-10	0750	218060	20	00	000	005			64	108004
00	06	28	035	10	4	0	MOSBACHER LL&E PROVOST 6-28-35-10	0750	218060	20	00	000	005				108004
00	08	28	035	10	4	0	MOSBACHER LL&E PROVOST 8-28-35-10	0750	218060	20	00	000	005			64	108104
00	10	28	035	10	4	0	MOSBACHER SUN HAMIL 10-28-35-10	0750	218060	20	00	000	005			64	108005
00	12	28	035	10	4	0	NORTHWEST HAMIL 12-28-35-10	0750	218060	20	00	000	005			64	408004
00	14	28	035	10	4	0	MOSBACHER SUN HAMIL IN 14-28-35-10	0750	218060	20	00	000	005				408005
00	16	28	035	10	4	0	MOSBACHER LL&E PROVOST 16-28-35-10	0750	218060	20	00	000	005				108004
00	10	31	035	10	4	0	MOSBACHER ET AL HAMIL 10-31-35-10	0750	218060	20	00	000	005			64	108000
00	12	31	035	10	4	0	MOSBACHER ETAL HAMIL IN 12-31-35-10	0750	218060	20	00	000	005			64	408004
00	16	31	035	10	4	0	MOSBACHER LL&E PROVOST 16-31-35-10	0750	218060	20	00	000	005				408000
02	02	32	035	10	4	0	MOSBACHER HAMIL IN A2-32-35-10	0750	218060	20	00	000	005			64	408004
00	04	32	035	10	4	0	MOSBACHER SUN HAMIL 4-32-35-10	0750	218060	20	00	000	005			64	108004
00	06	32	035	10	4	0	MOSBACH LL&E PROVOST 6-32-35-10	0750	218060	20	00	000	005				108004
00	10	32	035	10	4	0	MOSBACHER SUN HAMIL 10-32-35-10	0750	218060	20	00	000	005			64	108004
00	12	32	035	10	4	0	MOSBACHER ETAL HAMIL IN 12-32-35-10	0750	218060	20	00	000	005				408000
00	14	32	035	10	4	0	MOSBACHER LL&E PROVOST 14-32-35-10	0750	218060	20	00	000	005			64	108004
00	16	32	035	10	4	0	MOSBACHER LL&E PROVOST 16-32-35-10	0750	218060	20	00	000	005				108003
00	02	33	035	10	4	0	MOSBACHER ET AL HAMIL 2-33-35-10	0750	218060	20	00	000	005				408004
00	04	33	035	10	4	0	NORTHWEST HAMIL 4-33-35-10	0750	218060	20	00	000	005			64	108000
00	06	33	035	10	4	0	MOSBACHER LL&E PROVOST 6-33-35-10	0750	218060	20	00	000	005				108004
00	08	33	035	10	4	0	LL&E ET AL PROVOST 8-33-35-10	0750	218060	20	00	000	005			64	108005
00	10	33	035	10	4	0	MOSBACHER ETAL HAMIL 10-33-35-10	0750	218060	20	00	000	005			64	108000
00	12	33	035	10	4	0	MOSBACHER ETAL HAMIL IN 12-33-35-10	0750	218060	20	00	000	005				408000
00	14	33	035	10	4	0	MOSBACHER LL&E PROVOST 14-33-35-10	0750	218060	20	00	000	005			64	108004
00	16	33	035	10	4	0	MOSBACHER LL&E PROVOST 16-33-35-10	0750	218060	20	00	000	005				108004
00	02	34	035	10	4	0	MOSBACHER ETAL HAMIL IN 2-34-35-10	0750	218060	20	00	000	005				408004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 JAN 1988	116

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	02	34	03	10	4	0	MOSBACHER LL&E PROVOST 2-34-35-10	0750	218060	20	00	000	005				408004
00	04	34	03	10	4	0	MOSBACHER ETAL HAMIL 4-34-35-10	0750	218060	20	00	000	005			64	108000
00	06	34	03	10	4	0	MOSBACHER LL&E PROVOST 6-34-35-10	0750	218060	20	00	000	005				108003
00	08	34	03	10	4	0	LL&E ET AL PROVOST 8-34-35-10	0750	218060	20	00	000	005			64	108005
00	10	34	03	10	4	0	LL&E ET AL PROVOST 10-34-35-10	0750	218060	20	00	000	005			64	108000
00	12	34	03	10	4	0	MOSBACHER ET AL HAMIL 12-34-35-10	0750	218060	20	00	000	005				408004
02	12	34	03	10	4	0	MOSBACHER LL&E PROVOST 12-34-35-10	0750	218060	20	00	000	005			64	408000
00	16	34	03	10	4	0	MOSBACHER LL&E PROVOST 16-34-35-10	0750	218060	20	00	000	005				108003
00	02	35	03	10	4	0	LL&E ET AL HAMIL IN 2-35-35-10	0750	218060	20	00	000	005			64	408004
00	04	35	03	10	4	0	LL&E ET AL HAMIL 4-35-35-10	0750	218060	20	00	000	005			64	108000
00	06	35	03	10	4	0	MOSBACHER LL&E PROVOST 6-35-35-10	0750	218060	20	00	000	005				108003
00	09	35	03	10	4	0	LL&E ET AL PROVOST 9-35-35-10	0750	218060	20	00	000	005				108003
00	10	35	03	10	4	0	LL&E HAMIL 10-35-35-10	0750	218060	20	00	000	005			64	108100
00	12	35	03	10	4	0	LL&E ET AL HAMIL IN 12-35-35-10	0750	218060	20	00	000	005			64	408004
00	04	02	03	61	0	4	MOSBACHER LL&E PROVOST 4-2-36-10	0750	218060	20	00	000	005			64	108000
00	02	03	03	61	0	4	MOSBACHER ET AL PROVOST 2-3-36-10	0750	218060	20	00	000	005			64	408004
00	04	03	03	61	0	4	LL&E ET AL PROVOST 4-3-36-10	0750	218060	20	00	000	005			64	108000
00	12	03	03	61	0	4	MOSBACHER LL&E PROVOST 12-3-36-10	0750	218060	20	00	000	005			64	408000
00	02	04	03	61	0	4	MOSBACHER ET AL HAMIL IN 2-4-36-10	0750	218060	20	00	000	005			64	408004
00	04	04	03	61	0	4	MOSBACHER ET AL HAMIL 4-4-36-10	0750	218060	20	00	000	005			64	108000
00	10	04	03	61	0	4	LL&E PROVOST 10-4-36-10	0750	218060	20	00	000	005			64	108000
00	12	04	03	61	0	4	MOSBACHER ET AL HAMIL IN 12-4-36-10	0750	218060	20	00	000	005			64	408000
00	02	05	03	61	0	4	MOSBACHER ETAL HAMIL IN 2-5-36-10	0750	218060	20	00	000	005				408000
00	04	05	03	61	0	4	MOSBACHER ET AL HAMIL 4-5-36-10	0750	218060	20	00	000	005			64	108000
00	08	05	03	61	0	4	MOSBACHER LL&E PROVOST 8-5-36-10	0750	218060	20	00	000	005			64	108004
00	10	05	03	61	0	4	MOSBACHER ET AL HAMIL 10-5-36-10	0750	218060	20	00	000	005			64	108000
00	12	05	03	61	0	4	MOSBACHER ETAL HAMIL IN 12-5-36-10	0750	218060	20	00	000	005				408004
02	12	05	03	61	0	4	MOSBACHER LL&E PROVOST A12-5-36-10	0750	218060	20	00	000	005			64	408004
00	16	05	03	61	0	4	MOSBACHER LL&E PROVOST 16-5-36-10	0750	218060	20	00	000	005				108004
00	02	06	03	61	0	4	MOSBACHER ETAL HAMIL IN 2-6-36-10	0750	218060	20	00	000	005			64	408004
00	04	06	03	61	0	4	MOSBACHER ET AL HAMIL 4-6-36-10	0750	218060	20	00	000	005			64	108004
00	10	06	03	61	0	4	MOSBACHER ET AL HAMIL 10-6-36-10	0750	218060	20	00	000	005			64	108004
00	12	06	03	61	0	4	MOSBACHER ET AL HAMIL IN 12-6-36-10	0750	218060	20	00	000	005			64	408000
00	16	06	03	61	0	4	LL&E ET AL PROVOST 16-6-36-10	0750	218060	20	00	000	005				108003
00	02	07	03	61	0	4	MOSBACHER ET AL HAMIL IN 2-7-36-10	0750	218060	20	00	000	005			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	116

EFFECTIVE DATE	OPER NO
01 JAN 1988	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	07	036	10	4	0	LL&E ET AL PROVOST 4-7-36-10	0750	218060	20	00	000	005			64	108004
00	06	07	036	10	4	0	LL&E ET AL PROVOST 6-7-36-10	0750	218060	20	00	000	005				108004
00	10	07	036	10	4	0	MOSBACHER ET AL PROVOST 10-7-36-10	0750	218060	20	00	000	005			64	108000
00	12	07	036	10	4	0	LL&E ET AL PROVOST 12-7-36-10	0750	218060	20	00	000	005			64	408000
00	02	08	036	10	4	0	LL&E HB ET AL HAMIL IN 2-8-36-10	0750	218060	20	00	000	005			64	408004
00	04	08	036	10	4	0	LL&E ET AL HAMIL 4-8-36-10	0750	218060	20	00	000	005			64	108000
00	12	08	036	10	4	0	LL&E ET AL HAMIL IN 12-8-36-10	0750	218060	20	00	000	005				408004
00	04	09	036	10	4	0	MOSBACHER ET AL PROVOST 4-9-36-10	0750	218060	20	00	000	005			64	108004
00	10	01	036	11	4	0	MOSBACHER ET AL HAMIL 10-1-36-11	0750	218060	20	00	000	005			64	108000
00	10	11	036	11	4	0	LL&E ET AL PROVOST 10-11-36-11	0750	218060	20	00	000	005			64	108000
00	16	11	036	11	4	0	MOSBACHER LL&E PROVOST 16-11-36-11	0750	218060	20	00	000	005				108005
00	02	12	036	11	4	0	MOSBACHER ET AL HAMIL IN 2-12-36-11	0750	218060	20	00	000	005			64	408005
00	10	12	036	11	4	0	LL&E ET AL PROVOST 10-12-36-11	0750	218060	20	00	000	005			64	108000
00	12	12	036	11	4	0	LL&E ET AL HAMIL IN 12-12-36-11	0750	218060	20	00	000	005			64	408005
00	16	12	036	11	4	0	LL&E ET AL PROVOST 16-12-36-11	0750	218060	20	00	000	005				108003
00	02	13	036	11	4	0	MOSBACHER ET AL PROVOST 2-13-36-11	0750	218060	20	00	000	005			64	408000
00	04	13	036	11	4	0	MOSBACHER ET AL HAMIL 4-13-36-11	0750	218060	20	00	000	005			64	108000
00	06	13	036	11	4	0	LL&E ET AL PROVOST 6-13-36-11	0750	218060	20	00	000	005				108003
00	02	14	036	11	4	0	LL&E ET AL HAMIL IN 2-14-36-11	0750	218060	20	00	000	005			64	408005
00	04	14	036	11	4	0	LL&E ET AL PROVOST 4-14-36-11	0750	218060	20	00	000	005			64	108000
00	06	14	036	11	4	0	MOSBACHER LL&E PROVOST 6-14-36-11	0750	218060	20	00	000	005				108005
00	10	14	036	11	4	0	MOSBACHER ET AL HAMIL 10-14-36-11	0750	218060	20	00	000	005			64	108900
00	12	14	036	11	4	0	LL&E ET AL PROVOST IN 12-14-36-11	0750	218060	20	00	000	005			64	408005
00	02	15	036	11	4	0	LL&E ET AL HAMIL IN 2-15-36-11	0750	218060	20	00	000	005			64	408005
00	04	15	036	11	4	0	LL&E ET AL PROVOST 4-15-36-11	0750	218060	20	00	000	005			64	108005
00	06	15	036	11	4	0	LL&E ET AL PROVOST 6-15-36-11	0750	218060	20	00	000	005				108005
00	10	15	036	11	4	0	MOSBACHER ET AL HAMIL 10-15-36-11	0750	218060	20	00	000	005			64	108900
00	12	15	036	11	4	0	LL&E ET AL PROVOST IN 12-15-36-11	0750	218060	20	00	000	005			64	408005
00	16	15	036	11	4	0	MOSBACHER LL&E PROVOST 16-15-36-11	0750	218060	20	00	000	005				108103
00	02	16	036	11	4	0	LL&E ET AL HAMIL IN 2-16-36-11	0750	218060	20	00	000	005			64	408005
00	04	16	036	11	4	0	LL&E ET AL PROVOST 4-16-36-11	0750	218060	20	00	000	005			64	108000
00	10	16	036	11	4	0	MOSBACHER ET AL HAMIL 10-16-36-11	0750	218060	20	00	000	005			64	108000
00	12	16	036	11	4	0	LL&E ET AL PROVOST IN 12-16-36-11	0750	218060	20	00	000	005			64	408005
00	02	19	036	11	4	0	LL&E ET AL PROVOST IN 2-19-36-11	0750	218060	20	00	000	005			64	408005
00	04	19	036	11	4	0	MOSBACHER LL&E PROVOST 4-19-36-11	0750	218060	20	00	000	005			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 JAN 1988	116

EFFECTIVE DATE	OPER. NO
01 JAN 1988	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	19	03	11	4	0	LL&E ET AL PROVOST 10-19-36-11	0750	218060	20	00	000	005			64	108900
00	12	19	03	11	4	0	LL&E ET AL PROVOST IN 12-19-36-11	0750	218060	20	00	000	005			64	408004
00	02	20	03	11	4	0	LL&E ET AL PROVOST IN 2-20-36-11	0750	218060	20	00	000	005				408005
00	08	20	03	11	4	0	MOSBACHER LL&E PROVOST 8-20-36-11	0750	218060	20	00	000	005			64	108105
00	10	20	03	11	4	0	LL&E ET AL PROVOST 10-20-36-11	0750	218060	20	00	000	005			64	108100
00	12	20	03	11	4	0	LL&E ET AL PROVOST IN 12-20-36-11	0750	218060	20	00	000	005			64	408005
00	02	21	03	11	4	0	LL&E ET AL PROVOST 2-21-36-11	0750	218060	20	00	000	005			64	408005
00	04	21	03	11	4	0	LL&E ET AL PROVOST 4-21-36-11	0750	218060	20	00	000	005			64	108000
00	06	21	03	11	4	0	MOSBACHER LL&E PROVOST 6-21-36-11	0750	218060	20	00	000	005				108005
02	10	21	03	11	4	0	MOSBACHER ET AL HAMIL A10-21-36-11	0750	218060	20	00	000	005			64	108005
00	12	21	03	11	4	0	LL&E ET AL HAMIL 12-21-36-11	0750	218060	20	00	000	005			64	408005
00	02	22	03	11	4	0	MOSBACHER ET AL PROVOST 2-22-36-11	0750	218060	20	00	000	005			64	408005
00	04	22	03	11	4	0	LL&E ET AL PROVOST 4-22-36-11	0750	218060	20	00	000	005			64	108000
00	02	29	03	11	4	0	LL&E ET AL PROVOST 2-29-36-11	0750	218060	20	00	000	005				408005
00	04	29	03	11	4	0	LL&E ET AL PROVOST 4-29-36-11	0750	218060	20	00	000	005			64	108000
00	02	30	03	11	4	0	LL&E ET AL PROVOST 2-30-36-11	0750	218060	20	00	000	005			64	408005
00	04	30	03	11	4	0	MOSBACHER LL&E PROVOST 4-30-36-11	0750	218060	20	00	000	005			64	108100
00	06	30	03	11	4	0	LL&E ET AL PROVOST 6-30-36-11	0750	218060	20	00	000	005				108003
00	12	30	03	11	4	0	MOSBACHER ET AL PROVOST 12-30-36-11	0750	218060	20	00	000	005			64	408005
00	10	24	03	12	4	0	LL&E ET AL PROVOST 10-24-36-12	0750	218060	20	00	000	005			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER. NO
01 JAN 1988	116

EFFECTIVE DATE	OPER NO
01 JAN 1988	K27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK CAK & MANN E PROJ NO 8	0750	218060	20	00	000	008	8.0	248.0 m^3/DAY	4224	
00	10	35	03	40	9	4	QUIXOTE ET AL PROVOST 10-35-34-9	0750	218060	20	00	000	008			64	108900
00	11	35	03	40	9	4	QUIXOTE ET AL PROVOST 11-35-34-9	0750	218060	20	00	000	008			64	408000
00	04	01	03	50	9	4	QUIXOTE ET AL HAMIL 4-1-35-9	0750	218060	20	00	000	008			64	108900
00	07	01	03	50	9	4	QUIXOTE ET AL PROVOST 7-1-35-9	0750	218060	20	00	000	008			64	408000
00	10	01	03	50	9	4	EXCEL ET AL PROVOST 10-1-35-9	0750	218060	20	00	000	008			64	108900
00	12	01	03	50	9	4	QUIXOTE ET AL HAMIL 12-1-35-9	0750	218060	20	00	000	008			64	408000
00	02	02	03	50	9	4	BRITISH EMPIRE RANCHMENS NO 2-2	0750	218060	20	00	000	008			64	408000
00	04	02	03	50	9	4	QUIXOTE ET AL HAMIL 4-2-35-9	0750	218060	20	00	000	008			64	108900
00	13	02	03	50	9	4	QUIXOTE ET AL HAMIL 13-2-35-9	0750	218060	20	00	000	008			64	408000
0	15	02	03	50	9	4	QUIXOTE ET AL HAMIL 15-2-35-9	0750	218060	20	00	000	008			64	108000
00	06	03	03	50	9	4	WESTBURNE ET AL PROVOST 6-3-35-9	0750	218060	20	00	000	008			64	108904
00	07	03	03	50	9	4	QUIXOTE ET AL PROVOST 7-3-35-9	0750	218060	20	00	000	008			64	408004
00	10	03	03	50	9	4	QUIXOTE ET AL PROVOST 10-3-35-9	0750	218060	20	00	000	008			64	108000
00	11	03	03	50	9	4	WESTBURNE ET AL PROVOST 11-3-35-9	0750	218060	20	00	000	008			64	108000
00	06	04	03	50	9	4	QUIXOTE ET AL PROVOST 6-4-35-9	0750	218060	20	00	000	008			64	108904
00	08	04	03	50	9	4	QUIXOTE ET AL PROVOST 8-4-35-9	0750	218060	20	00	000	008			64	408004
00	14	04	03	50	9	4	QUIXOTE ET AL PROVOST 14-4-35-9	0750	218060	20	00	000	008			64	108904
00	15	04	03	50	9	4	ALTAIR ET AL HAMIL 15-4-35-9	0750	218060	20	00	000	008			64	108004
00	07	05	03	50	9	4	WESTBURNE ET AL PROVOST 7-5-35-9	0750	218060	20	00	000	008			64	408004
00	10	05	03	50	9	4	WESTBURNE ET AL PROVOST 10-5-35-9	0750	218060	20	00	000	008			64	108100
00	01	09	03	50	9	4	ALTAIR ET AL HAMIL 1-9-35-9	0750	218060	20	00	000	008			64	408004
02	01	09	03	50	9	4	WESTBURNE VETERAN U PROVO 1-9-35-9	0750	218060	20	00	000	008				408004
00	03	09	03	50	9	4	ALTAIR ET AL HAMIL 3-9-35-9	0750	218060	20	00	000	008			64	108800
00	10	09	03	50	9	4	SYRACUSE ET AL PROVO 10-9-35-9	0750	218060	20	00	000	008			64	108000
00	11	09	03	50	9	4	SYRACUSE ET AL PROVOST 11-9-35-9	0750	218060	20	00	000	008			64	408004
00	01	10	03	50	9	4	QUIXOTE ET AL PROVOST 1-10-35-9	0750	218060	20	00	000	008			64	408004
00	03	10	03	50	9	4	QUIXOTE ET AL PROVOST 3-10-35-9	0750	218060	20	00	000	008			64	108000
00	09	10	03	50	9	4	WESTBURNE ET AL PROVOST 9-10-35-9	0750	218060	20	00	000	008				308000
00	11	10	03	50	9	4	QUIXOTE ET AL HAMIL 11-10-35-9	0750	218060	20	00	000	008			64	408004
00	15	10	03	50	9	4	RANCHMENS SUN NO 15-10	0750	218060	20	00	000	008			64	108000
00	06	11	03	50	9	4	SYRACUSE PROVOST 6-11-35-9	0750	218060	20	00	000	008			64	108000
00	07	11	03	50	9	4	SYRACUSE ET AL PROVOST 7-11-35-9	0750	218060	20	00	000	008			64	408004
00	10	11	03	50	9	4	SYRACUSE PROVOST 10-11-35-9	0750	218060	20	00	000	008			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	008

EFFECTIVE DATE	OPER NO
01 JAN 1988	K27

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	K27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	* PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00111103509 40	SYRACUSE ET AL PROVOST 11-11-35-9	0750	218060	20	00	000	008			64	408000
00061203509 40	QUIXOTE ET AL PROVOST 6-12-35-9	0750	218060	20	00	000	008			64	108000
00071203509 40	QUIXOTE ET AL PROVOST 7-12-35-9	0750	218060	20	00	000	008			64	408004
00101203509 40	QUIXOTE ET AL PROVOST 10-12-35-9	0750	218060	20	00	000	008			64	108900
00141203509 40	QUIXOTE ET AL HAMIL 14-12-35-9	0750	218060	20	00	000	008			64	408004
00031403509 40	QUIXOTE ET AL HAMIL 3-14-35-9	0750	218060	20	00	000	008			64	108000
00081403509 40	HOMESTEAD PROVO IN 8-14-35-9	0750	218060	20	00	000	008			64	408004
00111403509 40	QUIXOTE ET AL HAMIL 11-14-35-9	0750	218060	20	00	000	008			64	408000
00151403509 40	QUIXOTE ET AL PROVOST 15-14-35-9	0750	218060	20	00	000	008			64	108100
00011503509 40	SYRACUSE ET AL PROVO IN 1-15-35-9	0750	218060	20	00	000	008			64	408004
02011503509 40	WESTBURNE VETERAN U PROVO 1-15-35-9	0750	218060	20	00	000	008				408000
00061503509 40	SYRACUSE ET AL PROVOST 6-15-35-9	0750	218060	20	00	000	008			64	108900
00091503509 40	SYRACUSE ET AL HAMIL 9-15-35-9	0750	218060	20	00	000	008			64	108000
00111503509 40	SYRACUSE ET AL HAMIL 11-15-35-9	0750	218060	20	00	000	008			64	408000
00061603509 40	SYRACUSE ET AL PROVO 6-16-35-9	0750	218060	20	00	000	008			64	108900
00071603509 40	AD ASTRA ET AL PROVOST 7-16-35-9	0750	218060	20	00	000	008			64	408004
00111603509 40	SYRACUSE ET AL PROVOST 11-16-35-9	0750	218060	20	00	000	008			64	408004
00071703509 40	QUIXOTE ET AL HAMIL 7-17-35-9	0750	218060	20	00	000	008			64	408004
00091703509 40	QUIXOTE ET AL HAMIL 9-17-35-9	0750	218060	20	00	000	008			64	108900
00012003509 40	MESA ET AL PROVOST 1-20-35-9	0750	218060	20	00	000	008			64	408004
00032003509 40	ALTAIR ET AL HAMIL 3-20-35-9	0750	218060	20	00	000	008			64	108900
00092003509 40	MESA ET AL PROVOST 9-20-35-9	0750	218060	20	00	000	008			64	108100
00112003509 40	MESA ET AL PROVOST 11-20-35-9	0750	218060	20	00	000	008			64	108904
00012103509 40	QUIXOTE ET AL PROVOST 1-21-35-9	0750	218060	20	00	000	008			64	408000
00032103509 40	HOMESTEAD ET AL PROVOST 3-21-35-9	0750	218060	20	00	000	008				108104
00062103509 40	HOMESTEAD ET AL PROVOST 6-21-35-9	0750	218060	20	00	000	008			64	108000
00012203509 40	QUIXOTE ET AL PROVO IN 1-22-35-9	0750	218060	20	00	000	008			64	408004
02012203509 40	WESTBURNE VETERAN U PROVO 1-22-35-9	0750	218060	20	00	000	008				408000
00032203509 40	QUIXOTE ET AL HAMIL 3-22-35-9	0750	218060	20	00	000	008			64	108900
00102203509 40	QUIXOTE ET AL HAMIL 10-22-35-9	0750	218060	20	00	000	008			64	108000
00122203509 40	QUIXOTE ET AL HAMIL 12-22-35-9	0750	218060	20	00	000	008			64	408000
00022303509 40	QUIXOTE ET AL HAMIL 2-23-35-9	0750	218060	20	00	000	008			64	408004
00042303509 40	QUIXOTE ET AL HAMIL 4-23-35-9	0750	218060	20	00	000	008			64	108000
00022703509 40	QUIXOTE ET AL HAMIL 2-27-35-9	0750	218060	20	00	000	008			64	408004
00062703509 40	RANCHMENS NO 6-27	0750	218060	20	00	000	008			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	008

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	K27

EFFECTIVE DATE	OPER NO
01 JAN 1988	K27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		1 2 3 4 5 6
														m^3 / DAY			
00	06	29	035	09	4	0	QUIXOTE ET AL PROVOST 6-29-35-9	0750	218060	20	00	000	008			64	108000
00	07	29	035	09	4	0	QUIXOTE ET AL PROVOST 7-29-35-9	0750	218060	20	00	000	008			64	408004
02	07	29	035	09	4	0	WESTBURNE VETERAN U PROVO 7-29-35-9	0750	218060	20	00	000	008				408000
00	10	29	035	09	4	0	QUIXOTE ET AL PROVOST 10-29-35-9	0750	218060	20	00	000	008			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	008

EFFECTIVE DATE	OPER NO
01 JAN 1988	K27

EFFECTIVE DATE	OPER. NO
01 JAN 1988	R63

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK CAK & MANN E PROJ NO 10	0750	218060	20	00	000	010	8.0	96.0	304	
00	11	05	03	50	94	0		0750	218060	20	00	000	010			16	308000
00	12	05	03	50	94	0	RANCHMEN'S ET AL PROVOST 12-5-35-9	0750	218060	20	00	000	010			16	108000
00	13	05	03	50	94	0	RANCHMEN'S ET AL PROVOST 13-5-35-9	0750	218060	20	00	000	010			16	108000
00	14	05	03	50	94	0	FINA PACIFIC HAMIL 14-5-35-9	0750	218060	20	00	000	010			16	108100
00	01	08	03	50	94	0		0750	218060	20	00	000	010			16	308000
00	02	08	03	50	94	2	RANCHMENS HB 2-8	0750	218060	20	00	000	010				408005
02	02	08	03	50	94	0	HOL ET AL PROVOST 2-8-35-9	0750	218060	20	00	000	010			16	408000
00	07	08	03	50	94	0		0750	218060	20	00	000	010			16	308000
00	08	08	03	50	94	0		0750	218060	20	00	000	010			16	308000
00	09	08	03	50	94	0	RANCHMEN'S ET AL PROVOST 9-8-35-9	0750	218060	20	00	000	010			16	108100
00	10	08	03	50	94	0	RANCHMENS HB NO 10-8	0750	218060	20	00	000	010			16	108100
00	11	08	03	50	94	0	RANCHMEN'S ET AL PROVOST 11-8-35-9	0750	218060	20	00	000	010			16	108000
00	12	08	03	50	94	0	RANCHMEN'S ET AL PROVOST 12-8-35-9	0750	218060	20	00	000	010			16	108000
00	13	08	03	50	94	0	RANCHMEN'S ET AL PROVOST 13-8	0750	218060	20	00	000	010			16	108000
00	14	08	03	50	94	0	RANCHMENS MARWAYNE HB NO 14-8	0750	218060	20	00	000	010			16	108100
00	15	08	03	50	94	0	RANCHMENS ET AL PROVOST 15-8-35-9	0750	218060	20	00	000	010			16	108100
00	16	08	03	50	94	0		0750	218060	20	00	000	010			16	308000
00	03	17	03	50	94	0	BLUENOSE PROVOST IN 3-17-35-9	0750	218060	20	00	000	010			16	408000
00	06	17	03	50	94	0	MARWAYNE RANCHMENS NO 6-17	0750	218060	20	00	000	010			16	108100
00	11	17	03	50	94	0	ADMIRAL CHARTER RANCHMENS NO 11-17	0750	218060	20	00	000	010			16	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	010

EFFECTIVE DATE	OPER. NO
01 JAN 1988	R63

EFFECTIVE DATE	OPER NO
01 JAN 1988	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							PROVOST VIK CAK & MANN E PROJ NO 12	0750	218060	20	00	000	012	8.0	56.0	3648	
00	10	35	036	07	40		BARNWELL PROVOST IN 10-35-36-7	0750	218060	20	00	000	012			64	408004
00	12	35	036	07	40		BARNWELL PROVOST IN 12-35-36-7	0750	218060	20	00	000	012			64	408005
02	12	35	036	07	40		BARNWELL UNIT PROVOST A12-35-36-7	0750	218060	20	00	000	012				408004
00	04	18	037	06	40		BARNWELL PROVOST IN 4-18-37-6	0750	218060	20	00	000	012			64	408004
00	02	01	037	07	40		BARNWELL PROVOST 2-1-37-7	0750	218060	20	00	000	012			64	408004
00	04	01	037	07	40		BARNWELL PROVOST IN 4-1-37-7	0750	218060	20	00	000	012			64	408004
00	10	01	037	07	40		BARNWELL PROVOST 10-1-37-7	0750	218060	20	00	000	012			64	408004
00	12	01	037	07	40		BARNWELL PROVOST 12-1-37-7	0750	218060	20	00	000	012			64	108004
00	01	02	037	07	40			0750	218060	20	00	000	012			16	308000
00	02	02	037	07	40		KR BARNWELL PROVOST 2-2-37-7	0750	218060	20	00	000	012			16	108904
00	04	02	037	07	40		KR BARNWELL PROVOST 4-2-37-7	0750	218060	20	00	000	012			64	108004
00	07	02	037	07	40			0750	218060	20	00	000	012			16	308000
00	08	02	037	07	40			0750	218060	20	00	000	012			16	308000
00	10	02	037	07	40		KR BARNWELL PROVOST 10-2-37-7	0750	218060	20	00	000	012			64	108003
00	12	02	037	07	40		KR BARNWELL PROVOST 12-2-37-7	0750	218060	20	00	000	012			64	108004
00	04	03	037	07	40		KR BARNWELL PROVOST IN 4-3-37-7	0750	218060	20	00	000	012			64	408004
00	07	03	037	07	40		BARNWELL PROVOST 7-3-37-7	0750	218060	20	00	000	012			64	108204
00	10	03	037	07	40		KR BARNWELL PROVOST 10-3-37-7	0750	218060	20	00	000	012			64	108004
00	12	03	037	07	40		KR BARNWELL PROVOST 12-3-37-7	0750	218060	20	00	000	012			64	108004
00	02	04	037	07	40		BARNWELL PROVOST IN 2-4-37-7	0750	218060	20	00	000	012			64	408004
00	04	04	037	07	40		KR BARNWELL PROVOST IN 4-4-37-7	0750	218060	20	00	000	012			64	408004
00	10	04	037	07	40		KR BARNWELL PROVOST 10-4-37-7	0750	218060	20	00	000	012			64	108004
00	12	04	037	07	40		KR BARNWELL PROVOST 12-4-37-7	0750	218060	20	00	000	012			64	108004
00	02	05	037	07	40		KR BARNWELL PROVOST IN 2-5-37-7	0750	218060	20	00	000	012			64	408005
00	04	05	037	07	40		KR BARNWELL PROVOST IN 4-5-37-7	0750	218060	20	00	000	012			64	408005
00	10	05	037	07	40		KR BARNWELL PROVOST 10-5-37-7	0750	218060	20	00	000	012			64	108005
00	12	05	037	07	40		KR BARNWELL PROVOST IN 12-5-37-7	0750	218060	20	00	000	012			64	408005
00	02	09	037	07	40		KR BARNWELL PROVOST 2-9-37-7	0750	218060	20	00	000	012			64	108004
00	04	09	037	07	40		KR BARNWELL PROVOST IN 4-9-37-7	0750	218060	20	00	000	012			64	408004
00	10	09	037	07	40		BARNWELL PROVOST 10-9-37-7	0750	218060	20	00	000	012			64	108004
00	12	09	037	07	40		KR BARNWELL PROVOST 12-9-37-7	0750	218060	20	00	000	012			64	408004
00	02	10	037	07	40		KR BARNWELL PROVOST 2-10-37-7	0750	218060	20	00	000	012			64	108004
00	04	10	037	07	40		KR BARNWELL PROVOST 4-10-37-7	0750	218060	20	00	000	012			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 JAN 1988	J66

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING m³/DAY	BASIC WELL RATE TOTAL m³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	10	037	07	4	0	BARNWELL PROVOST 10-10-37-7	0750	218060	20	00	000	012			64	108004
00	12	10	037	07	4	0	KR BARNWELL PROVOST 12-10-37-7	0750	218060	20	00	000	012			64	108004
00	01	11	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	02	11	037	07	4	0	BARNWELL PROVOST 2-11-37-7	0750	218060	20	00	000	012			16	108003
00	04	11	037	07	4	0	KR BARNWELL PROVOST 4-11-37-7	0750	218060	20	00	000	012			64	108003
00	07	11	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	08	11	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	10	11	037	07	4	0	BARNWELL PROVOST 10-11-37-7	0750	218060	20	00	000	012			64	408004
00	12	11	037	07	4	0	BARNWELL PROVOST 12-11-37-7	0750	218060	20	00	000	012			64	108004
00	02	12	037	07	4	0	KR BARNWELL PROVOST 2-12-37-7	0750	218060	20	00	000	012			64	108900
00	03	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	04	12	037	07	4	0	KR BARNWELL PROVOST 4-12-37-7	0750	218060	20	00	000	012			16	408000
00	05	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	06	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	10	12	037	07	4	0	KR BARNWELL PROVOST 10-12-37-7	0750	218060	20	00	000	012			64	408000
00	11	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	12	12	037	07	4	0	BARNWELL PROVOST 12-12-37-7	0750	218060	20	00	000	012			16	108000
00	13	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	14	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	02	13	037	07	4	0	KR BARNWELL PROVOST 2-13-37-7	0750	218060	20	00	000	012			64	108900
00	04	13	037	07	4	0	KR BARNWELL PROVOST 4-13-37-7	0750	218060	20	00	000	012			64	408000
00	10	13	037	07	4	0	KR BARNWELL PROVOST IN 10-13-37-7	0750	218060	20	00	000	012			64	408000
00	12	13	037	07	4	0	KR BARNWELL PROVOST 12-13-37-7	0750	218060	20	00	000	012			64	108000
00	04	14	037	07	4	0	BARNWELL PROVOST 4-14-37-7	0750	218060	20	00	000	012			64	108000
00	07	14	037	07	4	0	BARNWELL PROVOST 7-14-37-7	0750	218060	20	00	000	012			64	108000
00	10	14	037	07	4	0	BARNWELL PROVOST 10-14-37-7	0750	218060	20	00	000	012			64	408004
00	12	14	037	07	4	0	KR BARNWELL PROVOST 12-14-37-7	0750	218060	20	00	000	012			64	108000
00	02	15	037	07	4	0	KR BARNWELL PROVOST 2-15-37-7	0750	218060	20	00	000	012			64	108004
00	04	15	037	07	4	0	BARNWELL PROVOST 4-15-37-7	0750	218060	20	00	000	012			64	108004
00	10	15	037	07	4	0	BARNWELL PROVOST 10-15-37-7	0750	218060	20	00	000	012			64	108004
00	12	15	037	07	4	0	KR BARNWELL PROVOST IN 12-15-37-7	0750	218060	20	00	000	012			64	408004
00	02	16	037	07	4	0	KR BARNWELL PROVOST 2-16-37-7	0750	218060	20	00	000	012			64	108003
00	04	16	037	07	4	0	KR BARNWELL PROVOST IN 4-16-37-7	0750	218060	20	00	000	012			64	408004
00	02	22	037	07	4	0	BARNWELL PROVOST IN 2-22-37-7	0750	218060	20	00	000	012			64	408005
00	02	23	037	07	4	0		0750	218060	20	00	000	012			64	308000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 JAN 1988	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	03	23	037	07	4	0	BARNWELL PROVOST IN 3-23-37-7	0750	218060	20	00	000	012			64	408200
00	04	24	037	07	4	0	BARNWELL PROVOST IN 4-24-37-7	0750	218060	20	00	000	012			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 JAN 1988	J66

EFFECTIVE DATE	OPER NO
01 JAN 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RYCROFT HALFWAY C PROJECT NO 1	0802	516003	00	00	000	001	8.0	160.0	1280	
00	06	18	07	70	56	0	PCP ET AL RYCROFT 6-18-77-5	0802	516003	00	00	000	001			64	108000
00	08	18	07	70	56	0	PCP ET AL RYCROFT 8-18-77-5	0802	516003	00	00	000	001			64	108000
00	10	18	07	70	56	0	PCP ET AL RYCROFT 10D-18-77-5	0802	516003	00	00	000	001			64	108200
00	14	18	07	70	56	0	PCP ET AL RYCROFT 14-18-77-5	0802	516003	00	00	000	001			64	108000
00	02	19	07	70	56	0	PCP ET AL RYCROFT 2-19-77-5	0802	516003	00	00	000	001			64	108200
00	04	19	07	70	56	0	PCP ET AL RYCROFT 4-19-77-5	0802	516003	00	00	000	001			64	108200
00	12	19	07	70	56	0	PCP ET AL RYCROFT 12-19-77-5	0802	516003	00	00	000	001			64	108200
00	04	30	07	70	56	0	PCP ET AL RYCROFT 4-30-77-5	0802	516003	00	00	000	001			64	108200
00	08	13	07	70	66	0	PCP ET AL RYCROFT 8-13-77-6	0802	516003	00	00	000	001				408000
00	16	13	07	70	66	0	PCP ET AL RYCROFT 16-13-77-6	0802	516003	00	00	000	001				408000
00	14	23	07	70	66	0	PCP ET AL RYCROFT 14-23-77-6	0802	516003	00	00	000	001				408000
00	16	23	07	70	66	0	PCP ET AL RYCROFT 16-23-77-6	0802	516003	00	00	000	001				408000
00	06	24	07	70	66	0	PCP ET AL RYCROFT 6-24-77-6	0802	516003	00	00	000	001				408000
00	08	24	07	70	66	0	PCP ET AL RYCROFT 8-24-77-6	0802	516003	00	00	000	001			64	108000
00	14	24	07	70	66	0	PCP ET AL RYCROFT 14-24-77-6	0802	516003	00	00	000	001			64	108000
00	16	24	07	70	66	0	PCP ET AL RYCROFT 16-24-77-6	0802	516003	00	00	000	001			64	108000
00	02	25	07	70	66	0	PCP ET AL RYCROFT 2-25-77-6	0802	516003	00	00	000	001			64	108200
00	06	25	07	70	66	0	PCP ET AL RYCROFT 6-25-77-6	0802	516003	00	00	000	001			64	108000
00	12	25	07	70	66	0	PCP ET AL RYCROFT 12A-25-77-6	0802	516003	00	00	000	001			64	108200
00	06	26	07	70	66	0	PCP ET AL RYCROFT 6-26-77-6	0802	516003	00	00	000	001			64	108100
00	08	26	07	70	66	0	PCP ET AL RYCROFT 8-26-77-6	0802	516003	00	00	000	001			64	108000
02	14	26	07	70	66	0	PCP ET AL RYCROFT 14-26-77-6	0802	516003	00	00	000	001				108003
00	16	26	07	70	66	0	PCP ET AL RYCROFT 16-26-77-6	0802	516003	00	00	000	001			64	108000
00	02	35	07	70	66	0	PCP ET AL RYCROFT 2-35-77-6	0802	516003	00	00	000	001			64	108200
00	06	35	07	70	66	0	PCP ET AL RYCROFT 6-35-77-6	0802	516003	00	00	000	001			64	108100
00	14	35	07	70	66	0	PCP ET AL SPIRIT RIVER 14-35-77-6	0802	516003	00	00	000	000			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0802	516003	00	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	026

EFFECTIVE DATE	OPER NO
01 JAN 1988	339

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 61	0887	744003	20	00	000	061	10.0	210.0	1856	
00	08	09	06	91	0	50	GEOG SWANH 8-9-69-10	0887	744003	20	00	000	061			64	108000
00	06	10	06	91	0	50	GEOG SWANH 6-10-69-10	0887	744003	20	00	000	061			64	108900
00	14	10	06	91	0	50	GEOG SWANH 14-10-69-10	0887	744003	20	00	000	061			64	408000
00	16	10	06	91	0	50	ULTRAMAR UNIT 1 SWANH 16-10-69-10	0887	744003	20	00	000	061			64	108900
00	06	14	06	91	0	50	ULTRAMAR UNIT 1 SWANH 6-14-69-10	0887	744003	20	00	000	061			64	408000
00	07	14	06	91	0	50	ULTRAMAR UNIT 1 SWANH 7-14-69-10	0887	744003	20	00	000	061			64	108000
00	10	14	06	91	0	50	ULTRAMAR UNIT 1 SWANH 10-14-69-10	0887	744003	20	00	000	061			64	108000
00	14	14	06	91	0	50	ULTRAMAR UNIT I SWANH 14-14-69-10	0887	744003	20	00	000	061			64	108000
00	06	15	06	91	0	50	ULTRAMAR UNIT 1 SWANH 6-15-69-10	0887	744003	20	00	000	061			64	108000
00	08	15	06	91	0	50	ULTRAMAR UNIT I SWAN HILL 8-15	0887	744003	20	00	000	061			64	108000
00	14	15	06	91	0	50	ULTRAMAR UNIT I SWANH 14-15-69-10	0887	744003	20	00	000	061			64	108000
00	16	15	06	91	0	50	ULTRAMAR UNIT 1 SWANH 16-15-69-10	0887	744003	20	00	000	061			64	408000
00	10	16	06	91	0	50	GEOG SWANH 10-16-69-10	0887	744003	20	00	000	061			64	108000
00	10	20	06	91	0	50	DENISON ET AL SWANH 10-20-69-10	0887	744003	20	00	000	061			64	108000
00	01	21	06	91	0	50	ULTRAMAR UNIT 1 SWANH 1-21-69-10	0887	744003	20	00	000	061			64	408000
00	06	21	06	91	0	50	GEOG SWANH 6-21-69-10	0887	744003	20	00	000	061			64	108000
00	10	21	06	91	0	50	ULTRAMAR UNIT 1 SWANH 1-21-69-10	0887	744003	20	00	000	061			64	108000
00	14	21	06	91	0	50		0887	744003	20	00	000	061			64	308000
00	06	22	06	91	0	50	ULTRAMAR UNIT 1 SWANH 6-22-69-10	0887	744003	20	00	000	061			64	108000
00	08	22	06	91	0	50	GEOG SWAN HILLS UNIT #1	0887	744003	20	00	000	061			64	108100
02	14	22	06	91	0	50	GEOG UNIT # 1 SWANHILLS 14-22	0887	744003	20	00	000	061			64	408000
00	16	22	06	91	0	50	ULTRAMAR UNIT 1 SWANH 16-22-69-10	0887	744003	20	00	000	061			64	108100
00	02	23	06	91	0	50	ULTRAMAR UNIT SWANH 2-23-69-10	0887	744003	20	00	000	061			64	108004
00	06	23	06	91	0	50	ULTRAMAR UNIT 1 SWANH 6-23-69-10	0887	744003	20	00	000	061			64	108100
00	02	27	06	91	0	50	ULTRAMAR UNIT 1 SWANH 2-27-69-10	0887	744003	20	00	000	061			64	108200
00	04	27	06	91	0	50	ULTRAMAR UNIT 1 SWANH 4-27-69-10	0887	744003	20	00	000	061			64	108200
00	02	28	06	91	0	50	DENISON ET AL SWANH 2-28-69-10	0887	744003	20	00	000	061			64	408000
00	04	28	06	91	0	50	ULTRAMAR UNIT 1 SWANH 4-28-69-10	0887	744003	20	00	000	061			64	108000
00	02	29	06	91	0	50	DENISON ET AL SWANH 2-29-69-10	0887	744003	20	00	000	061			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	061

EFFECTIVE DATE	OPER NO
01 JAN 1988	339

EFFECTIVE DATE	OPER NO.
01 JAN 1988	339

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PSU NO 120	0887	744060	00	00	120	000	-0	-0		
00	01	01	00	10	1	0	CANCELLED	0887	744060	00	00	120	000				000000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	00	00	120	000

EFFECTIVE DATE	OPER NO.
01 JAN 1988	339

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO
01 JAN 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 1	0887	744060	20	00	000	001	12.5	1850.0	13184	
00	01	01	00	10	11	0	32HA SPAC IN ACCORD WITH MISC 7313	0887	744060	20	00	000	001				000000
00	02	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 146	0887	744060	20	00	000	001				000000
00	02	13	06	61	05	0	PAN AM BA B-2 SWAN H 2-13-66-10	0887	744060	20	00	000	001			64	108000
00	04	13	06	61	05	0	PAN AM BA B-1 SWAN H 4-13-66-10	0887	744060	20	00	000	001			64	108004
00	10	13	06	61	05	0	PAN AM BA B-3 SWANH 10-13-66-10	0887	744060	20	00	000	001			64	408000
00	12	13	06	61	05	0	PAN AM BA B-4 SWANH 12-13-66-10	0887	744060	20	00	000	001			64	108100
00	10	14	06	61	05	0	BAYSEL SWAN HILLS 10-14-66-10	0887	744060	20	00	000	001			64	108100
00	12	14	06	61	05	0	BAYSEL SWAN HILLS 12-14-66-10	0887	744060	20	00	000	001			64	108000
00	10	15	06	61	05	0	MCDERMOTT SWAN HILLS 10-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	15	06	61	05	0	MCDERMOTT SWAN HILLS 12-15-66-10	0887	744060	20	00	000	001			64	108000
00	10	16	06	61	05	0	PAN AM BA D-2 SWANH 10-16-66-10	0887	744060	20	00	000	001			64	108100
00	12	16	06	61	05	0	PAN AM BA D-4 SWANH 12-16-66-10	0887	744060	20	00	000	001			64	108100
00	10	17	06	61	05	0	PAN AM BA E-2 SWANH 10-17-66-10	0887	744060	20	00	000	001			64	108100
00	12	17	06	61	05	0	PAN AM BA E-4 SWANH 12-17-66-10	0887	744060	20	00	000	001			64	108000
00	16	18	06	61	05	0	DECALTA WESTBURNE SWAN H 16-18	0887	744060	20	00	000	001			64	408000
00	02	19	06	61	05	0	PAN AM BA F-3 SWANH IN 2-19-66-10	0887	744060	20	00	000	001			64	408000
02	04	19	06	61	05	0	PAN AM BA G-2 SWANH 4-19-66-10	0887	744060	20	00	000	001			64	108000
00	10	19	06	61	05	0	PAN AM BA F-4 SWANH 10-19-66-10	0887	744060	20	00	000	001			64	108000
00	12	19	06	61	05	0	PAN AM BA G-4 SWANH IN 12-19-66-10	0887	744060	20	00	000	001			64	408000
00	16	19	06	61	05	0	HOME UNIT SWAN HILLS 16-19-66-10	0887	744060	20	00	000	001				108003
00	02	20	06	61	05	0	PAN AM BA A-55 SWANH 2-20-66-10	0887	744060	20	00	000	001			64	408000
00	04	20	06	61	05	0	PAN AM BA A-67 SWAN H 4-20-66-10	0887	744060	20	00	000	001			64	408000
00	10	20	06	61	05	0	PAN AM BA A-56 SWAN H 10-20-66-10	0887	744060	20	00	000	001			64	108000
00	12	20	06	61	05	0	PAN AM BA A-68 SWANH 12-20-66-10	0887	744060	20	00	000	001			64	108000
00	14	20	06	61	05	0	HOME UNIT SWAN HILLS 14-20-66-10	0887	744060	20	00	000	001				108003
00	16	20	06	61	05	0	HOME UNIT SWAN HILLS 16-20-66-10	0887	744060	20	00	000	001				108003
00	02	21	06	61	05	0	PAN AM BA A-32 SWANH 2-21-66-10	0887	744060	20	00	000	001			64	108000
00	04	21	06	61	05	0	PAN AM BA A-43 SWAN H 4-21-66-10	0887	744060	20	00	000	001			64	408000
00	10	21	06	61	05	0	PAN AM BA A-33 SWANH 10-21-66-10	0887	744060	20	00	000	001			64	108000
00	12	21	06	61	05	0	PAN AM BA A-44 SWAN H 12-21-66-10	0887	744060	20	00	000	001			64	108000
00	14	21	06	61	05	0	HOME UNIT SWAN HILLS 14-21-66-10	0887	744060	20	00	000	001				108003
00	16	21	06	61	05	0	HOME UNIT SWAN HILLS 16-21-66-10	0887	744060	20	00	000	001				108003
00	02	22	06	61	05	2	PAN AM B A A-8 SWANH 2-22-66-10	0887	744060	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 JAN 1988	006

EFFECTIVE DATE	OPER NO
01 JAN 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	22	06	6	10	50	PAN AM BA A-20 SWANH 4-22-66-10	0887	744060	20	00	000	001			64	108000
00	10	22	06	6	10	50	PAN AM BA A-9 SWANH 10-22-66-10	0887	744060	20	00	000	001			64	408000
00	12	22	06	6	10	50	PAN AM B A A-21 SWANH 12-22-66-10	0887	744060	20	00	000	001			64	108000
00	02	23	06	6	10	50	SOHIO SWAN HILLS 2-23-66-10	0887	744060	20	00	000	001			64	108100
00	04	23	06	6	10	50	BAYSEL SWAN HILLS 4-23-66-10	0887	744060	20	00	000	001			64	408000
00	12	23	06	6	10	50	BAYSEL SWAN HILLS 12-23-66-10	0887	744060	20	00	000	001			64	108000
00	16	23	06	6	10	50	SOHIO SWAN HILLS 16-23-66-10	0887	744060	20	00	000	001			64	108100
00	02	25	06	6	10	50	PAN AM BA N-5 SWANH 2-25-66-10	0887	744060	20	00	000	001			64	408000
00	04	25	06	6	10	50	PAN AM B A N-13 SWANH 4-25-66-10	0887	744060	20	00	000	001			64	108100
00	10	25	06	6	10	50	PAN AM B A N-6 SWANH 10-25-66-10	0887	744060	20	00	000	001			64	108100
00	12	25	06	6	10	50	PAN AM BA N-14 SWANH 12-25-66-10	0887	744060	20	00	000	001			64	108000
00	02	26	06	6	10	50	BAYSEL SWAN HILLS 2-26-66-10	0887	744060	20	00	000	001			64	108100
00	04	26	06	6	10	50	SINCLAIR C SWAN HILLS 4-26-66-10	0887	744060	20	00	000	001			64	108000
00	10	26	06	6	10	50	BAYSL SWAN HILLS 10-26-66-10	0887	744060	20	00	000	001			64	408000
00	12	26	06	6	10	50	SINCLAIR C SWANH 12-26-66-10	0887	744060	20	00	000	001			64	108004
00	02	27	06	6	10	50	PAN AM B A A-10 SWANH 2-27-66-10	0887	744060	20	00	000	001			64	108000
00	04	27	06	6	10	50	PAN AM BA A-22 SWANH 4-27-66-10	0887	744060	20	00	000	001			64	108000
00	10	27	06	6	10	50	PAN AM BA A-11 SWANH 10-27-66-10	0887	744060	20	00	000	001			64	408000
00	12	27	06	6	10	50	PAN AM BA A-23 SWANH 12-27-66-10	0887	744060	20	00	000	001			64	108000
00	02	28	06	6	10	50	PAN AM BA A-34 SWANH 2-28-66-10	0887	744060	20	00	000	001			64	108000
00	04	28	06	6	10	50	PAN AM B A A-45 SWAN H 4-28-66-10	0887	744060	20	00	000	001				408000
00	06	28	06	6	10	50	HOME UNIT SWAN HILLS 6-28-66-10	0887	744060	20	00	000	001			64	108000
00	08	28	06	6	10	50	HOME UNIT SWANH 8-28-66-10	0887	744060	20	00	000	001				108003
00	10	28	06	6	10	50	PAN AM BA A-35 SWAN H 10-28-66-10	0887	744060	20	00	000	001			64	108000
00	12	28	06	6	10	50	PAN AM BA A-46 SWANH 12-28-66-10	0887	744060	20	00	000	001			64	108000
00	14	28	06	6	10	50	HOME UNIT SWAN HILLS 14-28-66-10	0887	744060	20	00	000	001				108003
00	16	28	06	6	10	50	HOME UNIT SWAN HILLS 16-28-66-10	0887	744060	20	00	000	001				108003
00	02	29	06	6	10	50	PAN AM B A A-57 SWAN H 2-29-66-10	0887	744060	20	00	000	001			64	108000
00	04	29	06	6	10	50	PAN AM BA A-69 SWAN H 4-29-66-10	0887	744060	20	00	000	001			64	408000
00	06	29	06	6	10	50	HOME UNIT SWAN HILLS 6-29-66-10	0887	744060	20	00	000	001				108003
00	08	29	06	6	10	50	HOME UNIT SWAN HILLS 8-29-66-10	0887	744060	20	00	000	001				108003
00	10	29	06	6	10	50	PAN AM B A A-58 SWAN H 10-29-66-10	0887	744060	20	00	000	001			64	408000
00	12	29	06	6	10	50	PAN AM BA A-70 SWANH 12-29-66-10	0887	744060	20	00	000	001			64	108000
00	14	29	06	6	10	50	HOME UNIT SWAN HILLS 14-29-66-10	0887	744060	20	00	000	001				108003
00	16	29	06	6	10	50	HOME UNIT SWAN HILLS 16-29-66-10	0887	744060	20	00	000	001				108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	006

EFFECTIVE DATE	OPER NO
01 JAN 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
02	02	30	06	10	50		PAN AM BA H-3 SWANH A2-30-66-10	0887	744060	20	00	000	001			64	108000
00	04	30	06	10	50		PAN AM BA L-3 SWANH 4-30-66-10	0887	744060	20	00	000	001			64	408000
00	08	30	06	10	50		HOME UNIT SWAN HILLS 8-30-66-10	0887	744060	20	00	000	001				108003
00	10	30	06	10	50		PAN AM BA H-4 SWANH 10-30-66-10	0887	744060	20	00	000	001			64	108000
00	12	30	06	10	50		PAN AM BA L-4 SWANH IN 12-30-66-10	0887	744060	20	00	000	001			64	408000
00	16	30	06	10	50		HOME UNIT SWAN HILLS 16-30-66-10	0887	744060	20	00	000	001				108003
00	02	31	06	10	50		PAN AM B A J-3 SWANH 2-31-66-10	0887	744060	20	00	000	001			64	108000
00	04	31	06	10	50		PAN AM BA K-3 SWANH 4-31-66-10	0887	744060	20	00	000	001			64	408000
00	08	31	06	10	50		HOME UNIT SWAN HILLS 8-31-66-10	0887	744060	20	00	000	001				108003
00	10	31	06	10	50		PAN AM B A J-4 SWANH 10-31-66-10	0887	744060	20	00	000	001			64	108000
00	12	31	06	10	50		PAN AM BA K-4 SWANH IN 12-31-66-10	0887	744060	20	00	000	001			64	408000
00	16	31	06	10	50		HOME UNIT SWAN HILLS 16-31-66-10	0887	744060	20	00	000	001				108003
00	02	32	06	10	50		PAN AM BA A-59 SWANH 2-32-66-10	0887	744060	20	00	000	001			64	108000
00	04	32	06	10	50		PAN AM BA A-71 SWAN H 4-32-66-10	0887	744060	20	00	000	001			64	108000
00	06	32	06	10	50		HOME UNIT SWAN HILLS 6-32-66-10	0887	744060	20	00	000	001				108003
00	08	32	06	10	50		HOME UNIT SWAN HILLS 8-32-66-10	0887	744060	20	00	000	001				108003
00	10	32	06	10	50		PAN AM B A A-60 SWAN H 10-32-66-10	0887	744060	20	00	000	001				408000
00	12	32	06	10	50		PAN AM BA A-72 SWANH 12-32-66-10	0887	744060	20	00	000	001			64	108000
00	14	32	06	10	50		HOME UNIT SWAN HILLS 14-32-66-10	0887	744060	20	00	000	001				108003
00	16	32	06	10	50		HOME UNIT SWAN HILLS 16-32-66-10	0887	744060	20	00	000	001			64	108000
00	02	33	06	10	50		PAN AM BA A-36 SWAN H 2-33-66-10	0887	744060	20	00	000	001			64	108000
00	04	33	06	10	50		PAN AM B A A-47 SWAN H 4-33-66-10	0887	744060	20	00	000	001			64	108000
00	06	33	06	10	50		HOME UNIT SWAN HILLS 6-33-66-10	0887	744060	20	00	000	001				108003
00	10	33	06	10	50		PAN AM BA A-37 SWANH 10-33-66-10	0887	744060	20	00	000	001			64	408000
00	12	33	06	10	50		HOME UNIT SWAN HILLS 12-33-66-11	0887	744060	20	00	000	001				108003
00	14	33	06	10	50		PAN AM BA A-1 SWAN H 14-33-66-10	0887	744060	20	00	000	001			64	108000
00	02	34	06	10	50		PAN AM BA A12 SWANH 2-34-66-10	0887	744060	20	00	000	001			64	108000
00	04	34	06	10	50		PAN AM B A A-24 SWAN H 4-34-66-10	0887	744060	20	00	000	001			64	108000
00	10	34	06	10	50		PAN AM B A A-13 SWAN H 10-34-66-10	0887	744060	20	00	000	001			64	408000
00	12	34	06	10	50		PAN AM BA A-25 SWANH 12-34-66-10	0887	744060	20	00	000	001			64	108000
00	02	35	06	10	50		SINCLAIR SWAN HILLS 2-35-66-10	0887	744060	20	00	000	001			64	108000
00	04	35	06	10	50		SINCLAIR A SWAN HILLS 4-35-66-10	0887	744060	20	00	000	001			64	108000
00	10	35	06	10	50		SINCLAIR B SWAN H 10-35-66-10	0887	744060	20	00	000	001			64	108000
00	12	35	06	10	50		SINCLAIR A SWAN HILLS 12-35-66-10	0887	744060	20	00	000	001			64	108000
00	02	36	06	10	50		PAN AM BA N-7 SWANH 2-36-66-10	0887	744060	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	006

EFFECTIVE DATE	OPER NO
01 JAN 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO.	BASIC WELL RATE: SUBSISTING (m^3 / DAY)	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00	04	36	06	61	0	5	0 PAN AM B A N-15 SWANH 4-36-66-10	0887	744060	20	00	000	001			64	108000
00	10	36	06	61	0	5	0 PAN AM BA N-8 SWANH 10-36-66-10	0887	744060	20	00	000	001			64	108100
00	12	36	06	61	0	5	0 PAN AM B A N-16 SWANH 12-36-66-10	0887	744060	20	00	000	001			64	108000
00	08	24	06	61	1	5	0 BA PAN AM SWARTZ SWANH 8-24-66-11	0887	744060	20	00	000	001			64	108000
00	16	24	06	61	1	5	0 BA PAN AM SWARTZ SWANH 16-24-66-11	0887	744060	20	00	000	001			64	108000
00	02	25	06	61	1	5	0 BA PAN AM SWARTZ SWANH 2-25-66-11	0887	744060	20	00	000	001			64	108000
02	06	25	06	61	1	5	0 BA PANAM SWARTZ SWANH A6-25-66-11	0887	744060	20	00	000	001			64	108000
00	10	25	06	61	1	5	0 BA PAN A SWARTZ SWANH 10-25-66-11	0887	744060	20	00	000	001			64	108000
00	12	25	06	61	1	5	0 BA PAN AM SWARTZ SWANH 12-25-66-11	0887	744060	20	00	000	001			64	108000
00	14	25	06	61	1	5	0 HOME UNIT SWAN H 14-25-66-11	0887	744060	20	00	000	001				108003
00	02	36	06	61	1	5	0 BA PAN AM SWARTZ SWANH 2-36-66-11	0887	744060	20	00	000	001			64	108000
00	04	36	06	61	1	5	0 BA PAN AM SWARTZ SWANH 4-36-66-11	0887	744060	20	00	000	001			64	408000
00	10	36	06	61	1	5	0 BA PAN AM SWARTZ SWANH 10-36-66-11	0887	744060	20	00	000	001			64	108000
00	14	36	06	61	1	5	0 BA PANAM SWARTZ SWANH 14-36-66-11	0887	744060	20	00	000	001			64	108000
00	02	05	06	70	9	5	0 MOBIL ATLANTIC SWAN HILLS 2-5-67-9	0887	744060	20	00	000	001			64	408000
00	04	05	06	70	9	5	0 MOBIL ATLANTIC SWAN HILLS 4-5-67-9	0887	744060	20	00	000	001			64	108100
00	10	05	06	70	9	5	0 MOBIL ATLANTIC SWAN HILLS 10-5	0887	744060	20	00	000	001			64	108100
00	12	05	06	70	9	5	0 MOBIL ATLANTIC SWAN HILLS 12-5-67-9	0887	744060	20	00	000	001			64	408000
00	02	06	06	70	9	5	0 MOBIL ATLANTIC SWAN HILLS 2-6-67-9	0887	744060	20	00	000	001			64	408000
00	04	06	06	70	9	5	0 MOBIL ATLANTIC SWAN HILLS 4-6-67-9	0887	744060	20	00	000	001			64	108100
00	10	06	06	70	9	5	0 MOBIL ATLANTIC SWAN HILLS 10-6-67-9	0887	744060	20	00	000	001			64	108000
00	12	06	06	70	9	5	0 MOBIL ATLANTIC SWAN HILLS 12-6-67-9	0887	744060	20	00	000	001			64	408000
00	02	07	06	70	9	5	0 MOBIL ATLANTIC SWAN HILLS 2-7-67-9	0887	744060	20	00	000	001			64	408000
02	04	07	06	70	9	5	0 MOBIL ATLANTIC SWAN HILLS A4-7-67-9	0887	744060	20	00	000	001			64	108000
00	10	07	06	70	9	5	0 MOBIL ATLANTIC SWAN HILLS 10-7-67-9	0887	744060	20	00	000	001			64	108000
00	12	07	06	70	9	5	0 MOBIL ATLANTIC SWAN HILLS 12-7-67-9	0887	744060	20	00	000	001			64	108000
00	02	08	06	70	9	5	0 MOBIL ATLANTIC SWANH 2-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	08	06	70	9	5	0 MOBIL ATLANTIC SWANHILLS 4-8-67-9	0887	744060	20	00	000	001			64	108000
00	10	08	06	70	9	5	0 MOBIL ATLANTIC SWANHILLS 10-8-67-9	0887	744060	20	00	000	001			64	108000
00	12	08	06	70	9	5	0 MOBIL ATLANTIC SWAN HILLS 12-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	17	06	70	9	5	0 MOBIL ATLANTIC SWAN HILLS 4-17	0887	744060	20	00	000	001			64	108000
00	10	17	06	70	9	5	0 MOBIL ATLANTIC SWAN HILLS 10-17	0887	744060	20	00	000	001				408000
00	12	17	06	70	9	5	0 MOBIL ATLANTIC SWANHILLS 12-17	0887	744060	20	00	000	001			64	108000
00	02	18	06	70	9	5	0 MOBIL ATLANTIC SWAN HILLS 2-18-67-9	0887	744060	20	00	000	001			64	408000
00	04	18	06	70	9	5	0 MOBIL ATLANTIC SWAN HILLS 4-18-67-9	0887	744060	20	00	000	001			64	108000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	006

EFFECTIVE DATE	OPER NO.
01 JAN 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	06	70	9	50	MOBIL ATLANTIC SWANHILLS 10-18-67-9	0887	744060	20	00	000	001			64	108000
00	12	18	06	70	9	50	MOBIL ATLANTIC SWANHILLS 12-18-67-9	0887	744060	20	00	000	001			64	108000
00	02	19	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 2-19-67-9	0887	744060	20	00	000	001			64	108000
00	04	19	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-19-67-9	0887	744060	20	00	000	001			64	108000
00	10	19	06	70	9	50	MOBIL ATLANTIC SWANHILLS 10-19	0887	744060	20	00	000	001			64	108100
00	12	19	06	70	9	50	MOBIL ATLANTIC SWANHILLS 12-19	0887	744060	20	00	000	001			64	408000
00	04	20	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-20-67-9	0887	744060	20	00	000	001			64	108100
00	02	01	06	71	0	50	LUSCAR SWANH 2-1-67-10	0887	744060	20	00	000	001			64	408000
00	04	01	06	71	0	50	HOME REGENT A SWAN HILLS 4-1-67-10	0887	744060	20	00	000	001			64	108000
02	10	01	06	71	0	50	LUSCAR SWANH A10-1-67-10	0887	744060	20	00	000	001			64	108000
00	12	01	06	71	0	50	HOME REGENT A SWAN HILLS 12-1	0887	744060	20	00	000	001			64	108000
00	02	02	06	71	0	50	HOME REGENT A SWANH 2-2-67-10	0887	744060	20	00	000	001			64	108000
00	04	02	06	71	0	50	HOME REGENT A SWAN H 4-2-67-10	0887	744060	20	00	000	001			64	108000
00	06	02	06	71	0	50	HOME UNIT SWAN HILLS 6-2-67-10	0887	744060	20	00	000	001				108003
00	10	02	06	71	0	50	HOME REGENT A SWAN H 10-2-67-10	0887	744060	20	00	000	001			64	108000
00	12	02	06	71	0	50	HOME REGENT A SWANH 12-2-67-10	0887	744060	20	00	000	001			64	408000
00	14	02	06	71	0	50	HOME UNIT SWAN HILLS 14-2-67-10	0887	744060	20	00	000	001				108003
00	02	03	06	71	0	50	HOME REG A SWAN HILLS 2-3-67-10	0887	744060	20	00	000	001			64	108000
00	04	03	06	71	0	50	HOME REG A SWAN HILLS 4-3-67-10	0887	744060	20	00	000	001			64	108000
00	10	03	06	71	0	50	HOME REGENT A SWAN H 10-3-67-10	0887	744060	20	00	000	001			64	408000
00	12	03	06	71	0	50	HOME REGENT A SWANH 12-3-67-10	0887	744060	20	00	000	001			64	108000
00	02	04	06	71	0	50	HOME REGENT A SWANH 2-4-67-10	0887	744060	20	00	000	001			64	108000
00	04	04	06	71	0	50	HOME REG A SWAN HILLS 4-4-67-10	0887	744060	20	00	000	001			64	108000
00	06	04	06	71	0	50	HOME UNIT SWAN HILLS 6-4-67-10	0887	744060	20	00	000	001				108003
00	08	04	06	71	0	50	HOME UNIT SWAN HILLS 8-4-67-10	0887	744060	20	00	000	001				108003
00	10	04	06	71	0	50	HOME REGENT A SWANH 10-4-67-10	0887	744060	20	00	000	001			64	108000
00	12	04	06	71	0	50	HOME REGENT A SWANH 12-4-67-10	0887	744060	20	00	000	001			64	408000
00	14	04	06	71	0	50	HOME UNIT SWAN HILLS 14-4-67-10	0887	744060	20	00	000	001				108003
00	16	04	06	71	0	50	HOME UNIT SWAN HILLS 16-4-67-10	0887	744060	20	00	000	001				108003
00	02	05	06	71	0	50	KEWANEE SWAN H 2-5-67-10	0887	744060	20	00	000	001			64	408000
00	04	05	06	71	0	50	B A EDITH SWAN H 4-5-67-10	0887	744060	20	00	000	001			64	108000
00	06	05	06	71	0	50	HOME UNIT SWAN HILLS 6-5-67-10	0887	744060	20	00	000	001				108003
00	08	05	06	71	0	50	HOME UNIT SWAN HILLS 8-5-67-10	0887	744060	20	00	000	001				108003
00	10	05	06	71	0	50	KEWANEE SWAN H 10-5-67-10	0887	744060	20	00	000	001			64	108000
00	12	05	06	71	0	50	BA EDITH SWANH 12-5-67-10	0887	744060	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 JAN 1988	006

EFFECTIVE DATE	OPER NO
01 JAN 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	05	06	71	05	0	HOME UNIT SWAN HILLS 14-5-67-10	0887	744060	20	00	000	001				108003
00	16	05	06	71	05	0	HOME UNIT SWAN HILLS 16-5-67-10	0887	744060	20	00	000	001				108003
00	02	06	06	71	05	0	HOME REGENT A SWAN HILLS 2-6-67-10	0887	744060	20	00	000	001			64	408000
00	04	06	06	71	05	0	HOME REGENT A SWAN HILLS 4-6-67-10	0887	744060	20	00	000	001			64	108004
00	10	06	06	71	05	0	HOME REGENT A SWANH IN 10-6-67-10	0887	744060	20	00	000	001				408000
00	12	06	06	71	05	0	HOME REGENT A SWAN HILLS 12-6-67-10	0887	744060	20	00	000	001			64	108000
00	16	06	06	71	05	0	HOME UNIT SWAN HILLS 16-6-67-10	0887	744060	20	00	000	001			64	108000
00	02	07	06	71	05	0	BA PAN AM MYRNA SWANH 2-7-67-10	0887	744060	20	00	000	001			64	108000
00	04	07	06	71	05	0	AMERADA CROWN CO SWANH 4-7-67-10	0887	744060	20	00	000	001			64	108100
00	10	07	06	71	05	0	BA PAN AM MYRNA SWANH IN 10-7	0887	744060	20	00	000	001			64	408000
00	12	07	06	71	05	0	AMERADA CROWN CO SWANH 12-7-67-10	0887	744060	20	00	000	001			64	108100
00	14	07	06	71	05	0	HOME UNIT SWAN HILLS 14-7-67-10	0887	744060	20	00	000	001				108003
00	02	08	06	71	05	0	HOME ET AL FPCA SWANH 2-8-67-10	0887	744060	20	00	000	001			32	408000
00	04	08	06	71	05	0	B A EDITH SWAN HILLS 4-8-67-10	0887	744060	20	00	000	001			64	108000
00	06	08	06	71	05	0	HOME UNIT SWAN HILLS 6-8-67-10	0887	744060	20	00	000	001				108003
00	12	08	06	71	05	0	B A EDITH SWANH 12-8-67-10	0887	744060	20	00	000	001			32	108000
00	02	09	06	71	05	0	HOME REGENT A SWAN HILLS 2-9-67-10	0887	744060	20	00	000	001			32	408000
00	02	10	06	71	05	0	HOME REGENT A SWANH 2-10-67-10	0887	744060	20	00	000	001			64	408000
00	10	10	06	71	05	0	HOME REG A SWAN HILLS 10-10-67-10	0887	744060	20	00	000	001			64	408000
00	02	11	06	71	05	0	HOME REGENT A SWAN HILLS 2-11	0887	744060	20	00	000	001			64	108000
00	04	11	06	71	05	0	HOME REG A SWAN HILLS 4-11-67-10	0887	744060	20	00	000	001			64	108000
00	06	11	06	71	05	0	HOME UNIT SWAN HILLS 6-11-67-10	0887	744060	20	00	000	001				108003
00	10	11	06	71	05	0	HOME REG A SWAN HILLS 10-11-67-10	0887	744060	20	00	000	001			64	108000
00	12	11	06	71	05	0	HOME REGENT A SWAN H 12-11-67-10	0887	744060	20	00	000	001			64	108000
00	14	11	06	71	05	0	HOME UNIT SWAN HILLS 14-11-67-10	0887	744060	20	00	000	001				108004
00	02	12	06	71	05	0	LUSCAR SWANH 2-12-67-10	0887	744060	20	00	000	001			64	408000
00	04	12	06	71	05	0	HOME REGENT A SWANH 4-12-67-10	0887	744060	20	00	000	001			64	108000
00	10	12	06	71	05	0	LUSCAR SWANH 10-12-67-10	0887	744060	20	00	000	001			64	108000
00	12	12	06	71	05	0	HOME REGENT A SWANH 12-12-67-10	0887	744060	20	00	000	001			64	408000
00	02	13	06	71	05	0	LUSCAR SWANH 2-13-67-10	0887	744060	20	00	000	001			64	108000
00	04	13	06	71	05	0	LUSCAR SWANH 4-13-67-10	0887	744060	20	00	000	001			64	108000
00	10	13	06	71	05	0	LUSCAR SWANH 10-13-67-10	0887	744060	20	00	000	001			64	108000
00	12	13	06	71	05	0	LUSCAR SWANH 12-13-67-10	0887	744060	20	00	000	001			64	408000
00	02	14	06	71	05	0	MURPHY SWAN HILLS 2-14-67-10	0887	744060	20	00	000	001			64	108000
00	04	14	06	71	05	0	MOBIL ED LK 4-14 SWANH 4-14-67-10	0887	744060	20	00	000	001				108005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	006

EFFECTIVE DATE	OPER NO
01 JAN 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00061406710 50	HOME UNIT SWAN HILLS 6-14-67-10	0887	744060	20	00	000	001			64	108004
00101406710 50	MURPHY SWAN HILLS 10-14-67-10	0887	744060	20	00	000	001			64	108000
00121406710 50	MO EDITH L 12-14 SWANH 12-14-67-10	0887	744060	20	00	000	001				108005
02121406710 50	HOME UNIT SWAN H 12-14-67-10	0887	744060	20	00	000	001				108004
00141406710 50	HOME UNIT SWANH 14-14-67-10	0887	744060	20	00	000	001			64	108000
00021506710 50	HOME ER AL FPC A SWANH 2-15-67-10	0887	744060	20	00	000	001			64	108000
00101506710 50	HOME ET AL FPC A SWANH 10-15-67-10	0887	744060	20	00	000	001			64	408000
00021806710 50	HOME REGENT A SWANH 2-18-67-10	0887	744060	20	00	000	001			32	408000
00041806710 50	HOME REG A SWAN HILLS 4-18-67-10	0887	744060	20	00	000	001			64	108100
00022206710 50	MOBIL ED LK 2-22 SWANH 2-22-67-10	0887	744060	20	00	000	001			64	108000
00092206710 50	HOME UNIT SWAN HILLS 9-22-67-10	0887	744060	20	00	000	001			32	108003
00022306710 50	MOBIL ED LK SWANH 2-23-67-10	0887	744060	20	00	000	001			64	108000
00042306710 50	MOBIL ED LK 4-23 SWANH 4-23-67-10	0887	744060	20	00	000	001			64	108000
00062306710 50	HOME UNIT SWAN HILLS 6-23-67-10	0887	744060	20	00	000	001				108003
00102306710 50	MOBIL ED LK SWANH 10-23-67-10	0887	744060	20	00	000	001			64	108000
00122306710 50	MOB EDLK 12-23 SWANH 12-23-67-10	0887	744060	20	00	000	001			64	108000
00142306710 50	HOME UNIT SWAN HILLS 14-23-67-10	0887	744060	20	00	000	001				108003
00162306710 50	HOME UNIT SWAN HILLS 16-23-67-10	0887	744060	20	00	000	001				108003
00022406710 50	HOME REGENT A SWAN HILLS 2-24	0887	744060	20	00	000	001			64	108000
00042406710 50	HOME REGENT A SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
00102406710 50	HOME REGENT A SWAN H 10-24-67-10	0887	744060	20	00	000	001			64	108100
00122406710 50	HOME REGENT A SWANH 12-24-67-10	0887	744060	20	00	000	001			64	108100
00042506710 50	DENISON SWANH 4-25-67-10	0887	744060	20	00	000	001			64	408000
00122506710 50	DENISON SWANH 12-25-67-10	0887	744060	20	00	000	001			64	108100
00022606710 50	MURPHY SWAN HILLS 2-26-67-10	0887	744060	20	00	000	001			64	108000
00042606710 50	MARATHON SWAN HILLS 4-26-67-10	0887	744060	20	00	000	001			64	408000
00062606710 50	HOME UNIT SWAN HILLS 6-26-67-10	0887	744060	20	00	000	001				108003
00102606710 50	MURPHY SWAN HILLS 10-26-67-10	0887	744060	20	00	000	001			64	108000
00122606710 50	MARATHON SWAN HILLS 12-26-67-10	0887	744060	20	00	000	001			64	108000
00022706710 50	MOBIL ED LK 2-27 SWANH 2-27-67-10	0887	744060	20	00	000	001			64	408000
00162706710 50	MCMAHON ET AL SWANH 16-27-67-10	0887	744060	20	00	000	001			32	308000
00023406710 50	HOME REGENT A SWAN H 2-34-67-10	0887	744060	20	00	000	001			64	408000
00103406710 50	HOME REG A SWAN HILLS 10-34-67-10	0887	744060	20	00	000	001			64	108900
00023506710 50	HOME REGENT A SWANH 2-35-67-10	0887	744060	20	00	000	001			64	408000
00043506710 50	HOME REGENT A SWAN H 4-35-67-10	0887	744060	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	006

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	35	06	71	0	50	HOME REGENT A SWAN H 10-35-67-10	0887	744060	20	00	000	001			64	108900
00	12	35	06	71	0	50	HOME REGENT A SWAN H 12-35-67-10	0887	744060	20	00	000	001			64	108900
00	02	01	06	71	1	50	HOME REGENT B SWAN H 2-1-67-11	0887	744060	20	00	000	001			64	108100
00	02	13	06	71	1	50	HOME REGENT B SWANH 2-13-67-11	0887	744060	20	00	000	001			64	108100
00	04	13	06	71	1	50	HOME REGENT B SWAN HILLS 4-13	0887	744060	20	00	000	001			64	408100
00	12	13	06	71	1	50	HOME REGENT B SWAN H 12-13-67-11	0887	744060	20	00	000	001			64	108000
00	10	23	06	71	1	50	HOME ET AL SWAN HILLS 10-23-67-11	0887	744060	20	00	000	001			64	108100
00	04	24	06	71	1	50	HOME REGENT B SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
02	02	26	06	71	1	50	HOME ET AL SWAN HILLS 2-26-67-11	0887	744060	20	00	000	001			64	108000
00	02	05	06	81	0	50	FPC CAMERINA SWANH 2-5-68-10	0887	744060	20	00	000	001			64	108100
00	04	05	06	81	0	50	KEWANEE C-89 SWANH 4-5-68-10	0887	744060	20	00	000	001			64	408000
00	10	05	06	81	0	50	FPC CAMERINA SWAN HILLS 10-5-68-10	0887	744060	20	00	000	001			64	108100
00	12	05	06	81	0	50	KEWANEE C-89 SWANH 12-5-68-10	0887	744060	20	00	000	001			64	408004
00	02	06	06	81	0	50	ATLANTIC SWAN HILLS 2-6-68-10	0887	744060	20	00	000	001			64	108100
00	10	06	06	81	0	50	ATLANTIC SWAN HILLS 10-6-68-10	0887	744060	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	006

EFFECTIVE DATE	OPER NO.
01 JAN 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BHL PROJECT NO 1	0925	744000	20	00	000	001	17.0	1564.0	7168	
00	01	01	00	01	10		SPACING IN ACCORD WITH MISC 8424B	0925	744000	20	00	000	001				000000
00	10	06	06	41	35	0	SHELL HOPE CREEK 10-6-64-13	0925	744000	20	00	000	001			64	108005
00	04	08	06	41	35	0	SHELL VIRGINIA HILLS 4-8-64-13	0925	744000	20	00	000	001			64	108000
00	10	08	06	41	35	0	SHELL VIRGINIA HILLS IN 10-8-64-13	0925	744000	20	00	000	001			64	408000
00	10	15	06	41	35	0	ATLANTIC VIRGINIA HILLS 10-15-64-13	0925	744000	20	00	000	001			64	108000
00	12	15	06	41	35	0	SHELL VIRGINIA HILLS 12-15-64-13	0925	744000	20	00	000	001			64	408000
00	02	16	06	41	35	0	SHELL VIRGINIA HILLS 2-16-64-13	0925	744000	20	00	000	001			64	108000
00	04	16	06	41	35	0	SHELL VIRGINIA HILLS 4-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	16	06	41	35	0	SHELL VIRGINIA HILLS 10-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	17	06	41	35	2	SHELL VIRGINIA HILLS 10-17-64-13	0925	744000	20	00	000	001			64	108104
00	02	21	06	41	35	0	SHELL VIRGINIA HILLS 2-21-64-13	0925	744000	20	00	000	001			64	108000
00	02	22	06	41	35	0	SHELL VIRGINIA HILLS 2-22-64-13	0925	744000	20	00	000	001			64	108000
00	04	22	06	41	35	0	SHELL VIRGINIA HILLS 4-22-64-13	0925	744000	20	00	000	001			64	108004
00	10	22	06	41	35	0	SHELL VIRG HILLS IN 10-22-64-13	0925	744000	20	00	000	001			64	408000
00	12	22	06	41	35	0	SHELL VIRGINIA HILLS 12-22-64-13	0925	744000	20	00	000	001			64	408000
00	04	23	06	41	35	0	SHELL VIRGINIA HILLS 4-23-64-13	0925	744000	20	00	000	001			64	108000
00	10	23	06	41	35	0	SHELL VIRGINIA HILLS 10-23-64-13	0925	744000	20	00	000	001			32	108000
00	12	23	06	41	35	0	SHELL VIRGINIA HILLS 12-23-64-13	0925	744000	20	00	000	001			32	108000
00	14	23	06	41	35	0	SHELL ET AL VIRGHILLS 14-23-64-13	0925	744000	20	00	000	001			32	108000
00	16	23	06	41	35	0	SHELL VIRGINIA HILLS 16-23-64-13	0925	744000	20	00	000	001			32	108000
00	04	25	06	41	35	0	SHELL VIRGINIA HILLS 4-25-64-13	0925	744000	20	00	000	001			64	108000
00	10	25	06	41	35	0	SHELL VIRGHILLS IN 10-25-64-13	0925	744000	20	00	000	001			64	408000
00	12	25	06	41	35	0	SHELL VIRGINIA HILLS 12-25-64-13	0925	744000	20	00	000	001			64	108000
00	02	26	06	41	35	0	SHELL VIRGINIA HILLS 2-26-64-13	0925	744000	20	00	000	001			32	408000
00	04	26	06	41	35	0	SHELL VIRGINIA HILLS 4-26-64-13	0925	744000	20	00	000	001			32	108000
00	06	26	06	41	35	0	SHELL VIRGINIA HILLS 6-26-64-13	0925	744000	20	00	000	001			32	108000
00	08	26	06	41	35	0	SHELL ET AL VIRGHLLS 8-26-64-13	0925	744000	20	00	000	001			32	108000
00	10	26	06	41	35	0	SHELL VIRGINIA HILLS 10-26-64-13	0925	744000	20	00	000	001			64	108000
00	12	26	06	41	35	0	SHELL VIRGINIA HILLS 12-26-64-13	0925	744000	20	00	000	001			32	108000
00	14	26	06	41	35	0	SHELL ET AL VIRGHILLS 14-26-64-13	0925	744000	20	00	000	001			32	108000
00	02	27	06	41	35	0	SHELL VIRGINIA HILLS 2-27-64-13	0925	744000	20	00	000	001			64	108000
00	04	27	06	41	35	0	SHELL VIRGINIA HILLS 4-27-64-13	0925	744000	20	00	000	001			64	108000
00	10	27	06	41	35	0	SHELL VIRGINIA HILLS IN 10-27-64-13	0925	744000	20	00	000	001			64	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 JAN 1988	037

EFFECTIVE DATE	OPER. NO
01 JAN 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E												
00	02	33	064	13	5	0	SHELL VIRGINIA HILLS 2-33-64-13	0925	744000	20	00	000	001				64	108000
00	10	33	064	13	5	0	SHELL VIRGINIA HILLS 10-33-64-13	0925	744000	20	00	000	001				64	108000
00	02	34	064	13	5	0	SHELL VIRGINIA HILLS 2-34-64-13	0925	744000	20	00	000	001				64	108000
00	06	34	064	13	5	0	SHELL VIRGINIA HILLS 6-34-64-13	0925	744000	20	00	000	001				64	408000
00	10	34	064	13	5	0	SHELL VIRGHILLS IN 10-34-64-13	0925	744000	20	00	000	001				64	408000
00	12	34	064	13	5	0	SHELL VIRGINIA HILLS 12-34-64-13	0925	744000	20	00	000	001				64	108000
00	02	35	064	13	5	0	SHELL VIRGINIA HILLS 2-35-64-13	0925	744000	20	00	000	001				32	408000
00	04	35	064	13	5	0	SHELL VIRGINIA HILLS 4-35-64-13	0925	744000	20	00	000	001				32	108000
00	06	35	064	13	5	0	SHELL ET AL VIRGHILLS 6-35-64-13	0925	744000	20	00	000	001				32	108000
00	08	35	064	13	5	0	SHELL ET AL VIRGHILLS 8-35-64-13	0925	744000	20	00	000	001				32	108000
00	10	35	064	13	5	0	SHELL VIRGINIA HILLS 10-35-64-13	0925	744000	20	00	000	001				32	108000
00	12	35	064	13	5	0	SHELL VIRGINIA HILLS 12-35-64-13	0925	744000	20	00	000	001				32	408000
00	14	35	064	13	5	0	SHELL ET AL VIRG HILLS 14-35	0925	744000	20	00	000	001				32	108000
00	16	35	064	13	5	0	SHELL ET AL VIRG HILLS 16-35	0925	744000	20	00	000	001				32	108000
00	02	36	064	13	5	0	SHELL VIRGINIA HILLS 2-36-64-13	0925	744000	20	00	000	001				64	108000
00	04	36	064	13	5	0	SHELL VIRGINIA HILLS 4-36-64-13	0925	744000	20	00	000	001				64	108000
00	10	36	064	13	5	0	SHELL VIRGINIA HILLS 10-36-64-13	0925	744000	20	00	000	001				64	108100
00	12	36	064	13	5	0	SHELL VIRGINIA HILLS 12-36-64-13	0925	744000	20	00	000	001				32	108000
00	14	36	064	13	5	0	SHELL ET AL VIRGHILLS 14-36-64-13	0925	744000	20	00	000	001				32	108000
00	02	01	065	13	5	0	HB UNION HOME VIRG HILLS 2-1-65-13	0925	744000	20	00	000	001				64	108100
00	04	01	065	13	5	0	HB UNION HOME VIRG HILLS 4-1-65-13	0925	744000	20	00	000	001				64	108000
00	12	01	065	13	5	0	HB ET AL VIRG HILLS IN 12-1-65-13	0925	744000	20	00	000	001				64	408000
00	02	02	065	13	5	0	HB UNION HOME VIRG HILLS 2-2-65-13	0925	744000	20	00	000	001				64	108000
00	04	02	065	13	5	0	HB UNION HOME VIRGHILLS 4-2-65-13	0925	744000	20	00	000	001				32	108000
00	06	02	065	13	5	0	SHELL ET AL VIRGINIA HILLS 6-2	0925	744000	20	00	000	001				32	108000
00	10	02	065	13	5	0	HB UNION HOME VIRGH 10-2-65-13	0925	744000	20	00	000	001				64	108004
00	12	02	065	13	5	0	HB UNION HOME VIRG H 12-2-65-13	0925	744000	20	00	000	001				64	108000
00	02	03	065	13	5	0	HB UNION HOME VIRGH 2-3-65-13	0925	744000	20	00	000	001				32	408000
00	04	03	065	13	5	0	HB UNION HOME VIRGH 4-3-65-13	0925	744000	20	00	000	001				64	108000
00	08	03	065	13	5	0	SHELL ET AL VIRGHILLS 8-3-65-13	0925	744000	20	00	000	001				32	108000
00	10	03	065	13	5	0	HB UNION HOME VIRGH 10-3-65-13	0925	744000	20	00	000	001				64	108000
00	12	03	065	13	5	0	HB UNION HOME VIRG HILLS 12-3-65-13	0925	744000	20	00	000	001				32	108000
00	14	03	065	13	5	0	SHELL VIRGINIA HILLS 14-3-65-13	0925	744000	20	00	000	001				32	108000
00	02	04	065	13	5	0	HB UNION HOME VIRGHILLS 2-4-65-13	0925	744000	20	00	000	001				64	108004
00	10	04	065	13	5	0	HB ET AL VIRG HILLS IN 10-4-65-13	0925	744000	20	00	000	001				64	408000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 JAN 1988	037

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	04	06	13	5	0	HB UNION HOME VIRG HILLS 12-4-65-13	0925	744000	20	00	000	001			64	108000
00	10	05	06	13	5	0	ATLANTIC VIRGINIA HILLS 10-5-65-13	0925	744000	20	00	000	001			64	108000
00	12	05	06	13	5	0	HB UNION HOME VIRG HILLS 12-5-65-13	0925	744000	20	00	000	001			64	108000
00	10	07	06	13	5	0	HB UNION HOME VIRG HILLS 10-7-65-13	0925	744000	20	00	000	001			64	108000
00	12	07	06	13	5	0	HB UNION HOME VIRGHILLS 12-7-65-13	0925	744000	20	00	000	001			64	108000
00	02	08	06	13	5	0	HB ET AL VIRGHILLS IN 2-8-65-13	0925	744000	20	00	000	001			64	408000
00	04	08	06	13	5	0	HB ET AL VIRGHILLS 4-8-65-13	0925	744000	20	00	000	001			64	108000
00	10	08	06	13	5	0	HB ET AL VIRGHILLS 10-8-65-13	0925	744000	20	00	000	001			64	108004
00	12	08	06	13	5	0	HB ET AL VIRGHILLS 12-8-65-13	0925	744000	20	00	000	001			64	108000
00	02	09	06	13	5	0	HB ET AL VIRG HILLS 2-9-65-13	0925	744000	20	00	000	001			32	408000
00	04	09	06	13	5	0	HB ET AL VIRG HILLS 4-9-65-13	0925	744000	20	00	000	001			32	108000
00	06	09	06	13	5	0	SHELL ET AL VIRGINIA HILLS 6-9	0925	744000	20	00	000	001			32	108000
00	08	09	06	13	5	0	SHELL ET AL VIRGINIA HILLS 8-9	0925	744000	20	00	000	001			32	108000
00	10	09	06	13	5	0	HB ET AL VIRG HILLS 10-9-65-13	0925	744000	20	00	000	001			64	108000
00	12	09	06	13	5	0	HB ET AL VIRG HILLS 12-9-65-13	0925	744000	20	00	000	001			32	108000
00	14	09	06	13	5	0	SHELL ET AL VIRGINIA HILLS 14-9	0925	744000	20	00	000	001			32	108000
00	02	10	06	13	5	0	HB ET AL VIRGINIA H 2-10-65-13	0925	744000	20	00	000	001			64	108004
00	04	10	06	13	5	0	HB ET AL VIRGINIA H 4-10-65-13	0925	744000	20	00	000	001			64	108000
00	10	10	06	13	5	0	HB ET AL VIRGINIA H 10-10-65-13	0925	744000	20	00	000	001			64	108004
00	12	10	06	13	5	0	HB ET AL VIRG HILLS 12-10-65-13	0925	744000	20	00	000	001			64	108004
00	02	11	06	13	5	0	HB VIRGINIA HILLS 2-11-65-13	0925	744000	20	00	000	001			64	108900
00	04	11	06	13	5	0	HB VIRGINIA HILLS 4-11-65-13	0925	744000	20	00	000	001			64	108000
00	10	11	06	13	5	0	HB VIRG HILLS 10-11-65-13	0925	744000	20	00	000	001			64	108100
00	12	11	06	13	5	0	HB VIRGINIA HILLS 12-11-65-13	0925	744000	20	00	000	001			64	108004
00	04	14	06	13	5	2	HB VIRGINIA HILLS 4-14-65-13	0925	744000	20	00	000	001			64	108000
00	02	15	06	13	5	0	HB ET AL VIRGHILLS IN 2-15-65-13	0925	744000	20	00	000	001			64	408000
00	04	15	06	13	5	0	HB UNION HOME VIRGH 4-15-65-13	0925	744000	20	00	000	001			64	408000
00	10	15	06	13	5	0	HB UNION HOME VIRG H 10-15-65-13	0925	744000	20	00	000	001			64	108000
00	12	15	06	13	5	0	HB UNION HOME VIRGHILLS 12-15-65-13	0925	744000	20	00	000	001			64	108004
00	02	16	06	13	5	0	HB UNION HOME VIRG HILLS 2-16-65-13	0925	744000	20	00	000	001			64	108000
00	04	16	06	13	5	0	HB UNION HOME VIRGH 4-16-65-13	0925	744000	20	00	000	001			64	108000
00	10	16	06	13	5	0	HB UNION HOME VIRGH 10-16-65-13	0925	744000	20	00	000	001			64	108000
00	12	16	06	13	5	0	HB UNION HOME VIRGHILLS 12-16-65-13	0925	744000	20	00	000	001			64	408000
00	02	17	06	13	5	0	HB UNION HOME VIRG HILLS 2-17-65-13	0925	744000	20	00	000	001			64	108000
00	04	17	06	13	5	0	HB UNION HOME VIRG H 4-17-65-13	0925	744000	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	037

EFFECTIVE DATE	OPER NO.
01 JAN 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m³/DAY	BASIC WELL RATE TOTAL m³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	17	06	5	13	50	HB UNION HOME VIRGH 10-17-65-13	0925	744000	20	00	000	001			32	108000
00	12	17	06	5	13	50	HB UNION HOME VIRGH 12-17-65-13	0925	744000	20	00	000	001			64	108000
00	16	17	06	5	13	50	SHELL ET AL VIRGINIA HILLS 16-17	0925	744000	20	00	000	001			32	108000
02	02	18	06	5	13	50	IOD VIRGINIA HILLS IN A2-18BL-65-13	0925	744000	20	00	000	001			64	408000
00	04	18	06	5	13	50	MCDERMOTT VIRGINIA HILLS 4-18-65-13	0925	744000	20	00	000	001			64	108004
00	10	18	06	5	13	50	MCDERMOTT VIRGINIA H 10-18-65-13	0925	744000	20	00	000	001			64	108000
00	12	18	06	5	13	50	MCDERMOTT VIRGHILLS 12-18-65-13	0925	744000	20	00	000	001			64	108000
00	02	19	06	5	13	50	ATLANTIC VIRGINIA H 2-19-65-13	0925	744000	20	00	000	001			64	108000
00	04	19	06	5	13	50	ATLANTIC VIRGINIA H 4-19-65-13	0925	744000	20	00	000	001			64	108004
00	10	19	06	5	13	50	ATLANTIC VIRGINIA H 10-19-65-13	0925	744000	20	00	000	001			64	108006
00	12	19	06	5	13	50	ATLANTIC VIRGINIA H 12-19-65-13	0925	744000	20	00	000	001			64	108000
00	02	20	06	5	13	50	HB UNION HOME VIRG HILLS 2-20-65-13	0925	744000	20	00	000	001			64	108000
00	04	20	06	5	13	50	HB UNION HOME VIR HILL 4-20-65-13	0925	744000	20	00	000	001			64	408000
00	09	20	06	5	13	50	HB UNION HOME VIRG HILLS 9-20-65-13	0925	744000	20	00	000	001			64	108000
00	12	20	06	5	13	50	HB UNION HOME VIRGH 12-20-65-13	0925	744000	20	00	000	001			64	108000
00	02	21	06	5	13	50	HB UNION HOME VIRG HILLS 2-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	21	06	5	13	50	HB UNION HOME VIRGHILLS 4-21	0925	744000	20	00	000	001			64	108000
00	12	21	06	5	13	50	HB UNION HOME VIRGHILLS 12-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	29	06	5	13	50	HB UNION H VIRGHILLS 4-29-65-13	0925	744000	20	00	000	001			64	108000
00	02	30	06	5	13	50	SINCLAIR SKELLY VIRGH 2-30-65-13	0925	744000	20	00	000	001			64	108000
00	04	30	06	5	13	50	SINCLAIR VIRGHILLS IN 4-30-65-13	0925	744000	20	00	000	001			64	408000
00	02	13	06	5	14	50	ATLANTIC ET AL VIRGHILLS 2-13-65-14	0925	744000	20	00	000	001			64	108000
00	04	13	06	5	14	50	BA VIRGINIA HILLS 4-13-65-14	0925	744000	20	00	000	001			64	108000
00	10	13	06	5	14	50	ATLANTIC ETAL VIRGHILLS 10-13-65-14	0925	744000	20	00	000	001			64	108000
00	12	13	06	5	14	50	B A VIRGINIA HILLS 12-13-65-14	0925	744000	20	00	000	001			64	108000
00	02	24	06	5	14	50	ATLANTIC ET AL VIRGHILLS 2-24-65-14	0925	744000	20	00	000	001			64	108000
00	10	24	06	5	14	50	ATLANTIC ETAL VIRGHILLS 10-24-65-14	0925	744000	20	00	000	001			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 JAN 1988	037

EFFECTIVE DATE	OPER NO
01 JAN 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WESTPEM NISKU A PROJECT NO 3	0942	696001	10	00	000	003	18.5	37.0	192	
00	13	03	05	01	25	0	CHEVRON PEMBINA 13-3-50-12	0942	696001	10	00	000	003			64	108000
00	16	04	05	01	25	0	CHEVRON WESTPEM 16-4-50-12	0942	696001	10	00	000	003			64	108200
02	01	09	05	01	25	0	CHEVRON PEMBINA 1-9-50-12	0942	696001	10	00	000	003			64	508000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0942	696001	10	00	000	003

EFFECTIVE DATE	OPER NO
01 JAN 1988	045

EFFECTIVE DATE	OPER NO
01 JAN 1988	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WOOD RIVER D-2A PROJECT NO 1	0988	696001	00	00	000	001	8.0	48.0	384	
02	16	31	04	22	34	0	PRODECO ET AL WOOD R 16-31-42-23	0988	696001	00	00	000	001			64	108000
00	14	32	04	22	34	0	CORRIDA ET AL WOODR 14-32-42-23	0988	696001	00	00	000	001			64	108000
00	04	04	04	32	34	0	KANDEX ET AL WOOD RIVER 4-4-43-23	0988	696001	00	00	000	001			64	108000
00	07	04	04	32	34	0	CORRIDA ET AL WOOD RIVER 7-4-43-23	0988	696001	00	00	000	001			64	108200
00	13	04	04	32	34	0		0988	696001	00	00	000	001				308000
00	16	04	04	32	34	0	AMAX COOP WOODR 16-4-43-23	0988	696001	00	00	000	001			64	108000
00	04	10	04	32	34	0	CANEX CREE WOOD RIVER 4-10-43-23	0988	696001	00	00	000	001				108005
02	04	10	04	32	34	0	CORRIDA ET AL WOOD RIVER 4-10-43-23	0988	696001	00	00	000	001			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0988	696001	00	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	011

EFFECTIVE DATE	OPER NO
01 JAN 1988	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN MANNVILLE A PROJECT NO 1	0210	248001	20	00	000	001	8.0	264.0	752	
00	08	21	043	01	4	0	DEV PAL CHAUVIN IN 8-21-43-1	0210	248001	20	00	000	001				408010
00	09	21	043	01	4	0	TRANS ERA CPR CHAUVIN 9-21C	0210	248001	20	00	000	001			16	108010
00	10	21	043	01	4	0	TRANS ERA CPR CHAUVIN 10-21C	0210	248001	20	00	000	001			16	108010
00	16	21	043	01	4	0	TRANS ERA CPR CHAUVIN 16-21C	0210	248001	20	00	000	001			16	108010
00	02	22	043	01	4	0	TRIAD CHAUVIN IN 2-22-43-1	0210	248001	20	00	000	001			16	408010
00	03	22	043	01	4	0	RIO PRADO HB CHAUVIN 3C-22	0210	248001	20	00	000	001			16	108110
00	04	22	043	01	4	0	RIO PRADO HB CHAUVIN 4C-22	0210	248001	20	00	000	001			16	108110
00	05	22	043	01	4	0	PRADO HB CHAUVIN 5C-22	0210	248001	20	00	000	001			16	408010
00	06	22	043	01	4	0	PRADO HB CHAUVIN 6C-22	0210	248001	20	00	000	001			16	108010
00	07	22	043	01	4	0	RIO PRADO ETAL CHAUVIN 7C-22	0210	248001	20	00	000	001			16	108010
00	08	22	043	01	4	0	DEVON PAL CIGOL CHAUVIN 8-22-43-1	0210	248001	20	00	000	001			16	108010
00	09	22	043	01	4	0	DEV-PAL CHAUVIN 9-22-43-1	0210	248001	20	00	000	001			16	108010
00	10	22	043	01	4	0	DEVON PALMER CHAUVIN 10-22-43-1	0210	248001	20	00	000	001			16	108010
00	11	22	043	01	4	0	PRADO TRANS ERA HB CHAUVIN 11C-22	0210	248001	20	00	000	001			16	108010
00	12	22	043	01	4	0	PRADO TRANS ERA HB CHAUVIN 12C-22	0210	248001	20	00	000	001			16	108010
00	13	22	043	01	4	0	PRADO TRANS ERA HB 13C-22	0210	248001	20	00	000	001			16	108010
00	14	22	043	01	4	0	PRADO TRANS ERA HB CHAUVIN 14C-22	0210	248001	20	00	000	001			16	108010
00	15	22	043	01	4	0	TRIAD CHAUVIN 15-22-43-1	0210	248001	20	00	000	001			16	108010
00	16	22	043	01	4	0	DEV PAL CHAUVIN 16-22-43-1	0210	248001	20	00	000	001			16	108010
00	04	23	043	01	4	0	DEV PAL ET AL CHAUVIN IN 4-23-43-1	0210	248001	20	00	000	001				408010
00	05	23	043	01	4	0	DEV PAL ETAL CHAUVIN 5-23-43-1	0210	248001	20	00	000	001			16	108010
00	06	23	043	01	4	0	TRIAD ETAL CHAUVIN 6-23-43-1	0210	248001	20	00	000	001			16	108010
00	07	23	043	01	4	0	TRIAD ETAL CHAUVIN 7-23-43-1	0210	248001	20	00	000	001			16	108010
00	10	23	043	01	4	0	GNOL ETAL CHAUVIN IN 10-23-43-1	0210	248001	20	00	000	001			16	408010
00	11	23	043	01	4	0	DEV PAL ET AL CHAUVIN 11-23-43-1	0210	248001	20	00	000	001			16	108010
00	12	23	043	01	4	0	TRIAD CHAUVIN IN 12-23-43-1	0210	248001	20	00	000	001			16	408010
00	13	23	043	01	4	0	DEV-PAL ET AL CHAUVIN 13-23-43-1	0210	248001	20	00	000	001			16	108010
00	14	23	043	01	4	0	DEV PAL ETAL CHAUVIN 14-23-43-1	0210	248001	20	00	000	001			16	108010
00	15	23	043	01	4	0	GNOL ETAL CHAUVIN 15-23-43-1	0210	248001	20	00	000	001			16	108010
00	04	26	043	01	4	0	TRIAD GNOL CHAUVIN 4-26-43-1	0210	248001	20	00	000	001			16	408010
00	01	27	043	01	4	0	DEVPAL CHAUVIN 1-27-43-1	0210	248001	20	00	000	001			16	108010
00	02	27	043	01	4	0	DEV-PAL CHAUVIN 2-27-43-1	0210	248001	20	00	000	001			16	108010
02	03	27	043	01	4	0	DEV PAL CHAUVIN IN A3C-27-43-1	0210	248001	20	00	000	001			16	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0210	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	039

EFFECTIVE DATE	OPER. NO
01 JAN 1988	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	27	043	01	4	0	DEV PAL CHAUVIN IN 4C-27-43-1	0210	248001	20	00	000	001			16	408010
00	05	27	043	01	4	0	PRADO CPR NO 5-27	0210	248001	20	00	000	001			16	108014
00	06	27	043	01	4	0	PRADO CPR CHAUVIN 6C-27	0210	248001	20	00	000	001			16	108010
00	12	27	043	01	4	0	PRADO CPR CHAUVIN 12C-27	0210	248001	20	00	000	001			16	108010
00	13	27	043	01	4	0	RIO PRADO CPR CHAUVIN 13C-27	0210	248001	20	00	000	001			16	108010
00	14	27	043	01	4	0	RIO PRADO CPR CHAUVIN 14C-27	0210	248001	20	00	000	001			16	108010
00	15	27	043	01	4	0	TRIAD CHAUVIN 15-27-43-1	0210	248001	20	00	000	001			16	108010
00	01	28	043	01	4	0	DEV PAL CHAUVIN IN 1C-28-43-1	0210	248001	20	00	000	001			16	408010
00	02	28	043	01	4	0	DEV PAL CHAUVIN IN 2C-28-43-1	0210	248001	20	00	000	001			16	408010
00	06	28	043	01	4	0	RIO PRADO CHAUVIN 6C-28	0210	248001	20	00	000	001			16	108010
00	07	28	043	01	4	0	TRIAD MMU CHAUV NW 7C-28-43-1	0210	248001	20	00	000	001			16	108015
00	08	28	043	01	4	0	PRADO CHAUVIN 8-28-43-1	0210	248001	20	00	000	001			16	108014
00	09	28	043	01	4	0	PRADO CHAUVIN 9C-28	0210	248001	20	00	000	001			16	108010
00	10	28	043	01	4	0	PRADO CHAUVIN 10C-28	0210	248001	20	00	000	001			16	108010
00	02	34	043	01	4	2	TRIAD GNOL CHAUVIN 2-34-43-1	0210	248001	20	00	000	001			16	108014
00	03	34	043	01	4	0	TRIAD CHAUVIN IN 3-34-43-1	0210	248001	20	00	000	001			16	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0210	248001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 JAN 1988	039

EFFECTIVE DATE	OPER NO.
01 JAN 1988	K53

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY H PROJ NC 1	0212	276008	20	00	000	001	8.0	88.0	288	
00	04	19	04	20	1	40		0212	276008	20	00	000	001			16	308010
00	05	19	04	20	1	40	COBRA CHAUV S 5-19-42-1	0212	276008	20	00	000	001			16	108014
00	06	19	04	20	1	40	COBRA KILLARNEY 6-19-42-1	0212	276008	20	00	000	001			16	408010
00	10	19	04	20	1	40	COBRA KILLARNEY 10-19-42-1	0212	276008	20	00	000	001			16	408010
00	11	19	04	20	1	40	COBRA CHAUV S 11-19-42-1	0212	276008	20	00	000	001			16	108010
00	12	19	04	20	1	40	COBRA KILLARNEY 12-19-42-1	0212	276008	20	00	000	001			16	108010
00	13	19	04	20	1	40	COBRA CHAUS 13-19-42-1	0212	276008	20	00	000	001			16	108010
00	14	19	04	20	1	40	COBRA CHAUV S 14-19-42-1	0212	276008	20	00	000	001			16	108010
00	14	13	04	20	2	40	COBRA CHAUVS 14-13-42-2	0212	276008	20	00	000	001				408010
00	01	24	04	20	2	40	COBRA CHAUV S 1-24-42-2	0212	276008	20	00	000	001			16	108014
00	02	24	04	20	2	40	COBRA CHAUV S 2-24-42-2	0212	276008	20	00	000	001			16	408010
00	03	24	04	20	2	40	COBRA CHAUV S 3-24-42-2	0212	276008	20	00	000	001			16	108010
00	06	24	04	20	2	40	COBRA KILLARNEY CHAUVS 6-24-42-2	0212	276008	20	00	000	001			16	108010
00	07	24	04	20	2	40	COBRA CHAUV S 7-24-42-2	0212	276008	20	00	000	001			16	108010
00	08	24	04	20	2	40	COBRA KILLARNEY CHAUV S 8-24-42-2	0212	276008	20	00	000	001			16	108010
00	09	24	04	20	2	40	COBRA CHAUV S 9-24-42-2	0212	276008	20	00	000	001			16	108010
00	10	24	04	20	2	40	COBRA KILLARNEY CHAUVS 10-24-42-2	0212	276008	20	00	000	001			16	108010
00	11	24	04	20	2	40	COBRA KILLARNEY CHAUVS 11-24-42-2	0212	276008	20	00	000	001				408010
00	15	24	04	20	2	40	COBRA CHAUV S 15-24-42-2	0212	276008	20	00	000	001			16	408010
00	16	24	04	20	2	40	COBRA CHAUV S 16-24-42-2	0212	276008	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276008	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	K53

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY H PROJ NO 2	0212	276008	20	00	000	002	8.0	32.0	64	
00	03	30	042	01	40		HUSKY GNOL CHAUVS 3-30-42-1	0212	276008	20	00	000	002			16	108010
00	04	30	042	01	40		HUSKY GNOL CHAUVIN 4-30-42-1	0212	276008	20	00	000	002			16	108010
02	04	30	042	01	40		HUSKY GNOL CHAUVS 4D-30-42-1	0212	276008	20	00	000	002				408010
00	05	30	042	01	40		HUSKY GNOL CHAUVS 5-30-42-1	0212	276008	20	00	000	002			16	108210
00	01	25	042	02	40		PACIFIC CHAUVS 1D-25-42-2	0212	276008	20	00	000	002				408010
00	01	25	042	02	40		PACIFIC CHAUVS 1-25-42-2	0212	276008	20	00	000	002			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276008	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	086

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY A&B PROJ NO 1	0212	276060	20	00	000	001	8.0	72.0	240	
00	09	02	043	02	40		BP CHAUVS 9-2-43-2	0212	276060	20	00	000	001			16	108910
00	10	02	043	02	40		TRIAD BPX CHAUVIN S 10-2-43-2	0212	276060	20	00	000	001				108914
02	10	02	043	02	40		BP CHAUVS 10-2-43-2	0212	276060	20	00	000	001			16	108910
00	11	02	043	02	40		BP CHAUVIN UNIT 1 11-2-43-2	0212	276060	20	00	000	001			16	408010
00	12	02	043	02	40		TRIAD BPX CHAUVIN S 12-2-43-2	0212	276060	20	00	000	001			16	108010
00	13	02	043	02	40			0212	276060	20	00	000	001			16	308010
00	14	02	043	02	40		TRIAD BPX CHAUVIN S 14-2-43-2	0212	276060	20	00	000	001			16	108010
00	15	02	043	02	40		BP CHAUVS 15-2-43-2	0212	276060	20	00	000	001				108015
02	15	02	043	02	40		BP CHAUVS 15-2MN-43-2	0212	276060	20	00	000	001			16	108010
00	16	02	043	02	40		TRIAD BPX CHAUVIN S 16-2-43-2	0212	276060	20	00	000	001			16	108014
00	08	03	043	02	40		TRIAD BPX CHAUVIN S 8-3-43-2	0212	276060	20	00	000	001			16	408010
00	02	11	043	02	40		TRIAD BPX CHAUVIN S 2-11-43-2	0212	276060	20	00	000	001			16	108010
02	02	11	043	02	40		BP CHAUVIN SOUTH 2-11-43-2	0212	276060	20	00	000	001				108013
00	03	11	043	02	40		BP UNIT NO 1 CHAUVS 3-11-43-2	0212	276060	20	00	000	001			16	108010
00	04	11	043	02	40		TRIAD BPX CHAUVIN S 4-11-43-2	0212	276060	20	00	000	001			16	408010
00	05	11	043	02	40			0212	276060	20	00	000	001			16	308010
00	06	11	043	02	40		TRIAD BPX CHAUVINS 6-11-43-2	0212	276060	20	00	000	001			16	108110
02	07	11	043	02	40		BP CHAUVIN SOUTH 7-11D-43-2	0212	276060	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	039

EFFECTIVE DATE	OPER. NO
01 JAN 1988	W11

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	CHAUVIN SOUTH SPARKY A&B PROJ NO 3	0212	276060	20	00	000	003	8.0	32.0	80	
00020204302 40	CINABAR CHAUVS 2-2-43-2	0212	276060	20	00	000	003			16	108810
00030204302 40	CINIBAR CHAUVS 3-2-43-2	0212	276060	20	00	000	003			16	108010
02040204302 40	NUGENT CHAUVIN SOUTH 4-2-43-2	0212	276060	20	00	000	003				408015
03040204302 40	CINABAR CHAUVINS 4-2-43-2	0212	276060	20	00	000	003			16	108010
00050204302 40	CINIBAR CHAUVIN SOUTH 5-2-43-2	0212	276060	20	00	000	003			16	408010
00060204302 40	NUGENT CHAUVIN SOUTH 6-2-43-2	0212	276060	20	00	000	003				108915
02060204302 40	CINABAR CHAUVINS 6-2-43-2	0212	276060	20	00	000	003			16	108910

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276060	20	00	000	003

EFFECTIVE DATE	OPER. NO
01 JAN 1988	W11

EFFECTIVE DATE	OPER NO
01 JAN 1988	T92

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY		PROD AREA	1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY A&B PROJ NO 4	0212	276060	20	00	000	004	8.0	16.0	32	
02	11	35	04	20	24	0	AUORD CHAUVIN 11-35-42-2	0212	276060	20	00	000	004			16	108110
00	15	35	04	20	24	0	AVORD CHAUVIN SOUTH 15B-35-42-2	0212	276060	20	00	000	004			16	108910

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 JAN 1988	T92

EFFECTIVE DATE	OPER NO
01 JAN 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS U MANNVILLE O PROJ NO 6	0259	250015	20	00	000	006	8.0	56.0	160	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 7	0259	250015	20	00	000	006				000000
00	16	06	01	8	15	4 0	PCP BONANZA COUNTESS 16-6-18-15	0259	250015	20	00	000	006				408010
00	01	07	01	8	15	4 0		0259	250015	20	00	000	006			16	308010
00	02	07	01	8	15	4 0		0259	250015	20	00	000	006			16	308010
00	06	07	01	8	15	4 0	PCP FRISCO COUNTESS 6-7-18-15	0259	250015	20	00	000	006				408010
00	07	07	01	8	15	4 0		0259	250015	20	00	000	006			16	308010
00	08	07	01	8	15	4 0	PCP FRISCO COUNTESS 8-7-18-15	0259	250015	20	00	000	006			16	108010
00	09	07	01	8	15	4 0	PCP FRISCO COUNTESS 9-7-18-15	0259	250015	20	00	000	006			16	108010
00	10	07	01	8	15	4 0	PCP FRISCO COUNTESS 10-7-18-15	0259	250015	20	00	000	006			16	108010
00	14	07	01	8	15	4 0	PCP FRISCO COUNTESS 14-7-18-15	0259	250015	20	00	000	006				408010
00	15	07	01	8	15	4 0	PCP NORCEN COUNTESS 15-7-18-15	0259	250015	20	00	000	006			16	108010
00	16	07	01	8	15	4 0	PCP FRISCO COUNTESS 16-7-18-15	0259	250015	20	00	000	006			16	108010
00	01	18	01	8	15	4 0	PCP FRISCO COUNTESS 1-18-18-15	0259	250015	20	00	000	006			16	108010
00	02	18	01	8	15	4 0	PCP FRISCO COUNTESS 2-18-18-15	0259	250015	20	00	000	006			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250015	20	00	000	006

EFFECTIVE DATE	OPER NO
01 JAN 1988	026

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 1	0457	322001	20	00	000	001	8.0	304.0	192	
A	00	12	00	41	01	40	RENAISSANCE ET AL HAYTER 1-20-41-1	0457	322001	20	00	000	001			4	108014
B	00	12	00	41	01	40	RENAISSANCE ET AL HAYTER 1-20-41-1	0457	322001	20	00	000	001			4	108110
C	00	12	00	41	01	40	RENAISSANCE ET AL HAYTER 1C-20	0457	322001	20	00	000	001			4	108010
D	00	12	00	41	01	40	RENAISSANCE ET AL HAYTER1D-20-41-1	0457	322001	20	00	000	001			4	108110
A	00	22	00	41	01	40	RENAISSANCE HAYTER 2A-20-41-1	0457	322001	20	00	000	001			4	108910
D	00	22	00	41	01	40	RENAISSANCE ET AL HAYTER 2-20-41-1	0457	322001	20	00	000	001			4	108010
B	00	62	00	41	01	40		0457	322001	20	00	000	001			4	308010
C	00	62	00	41	01	40		0457	322001	20	00	000	001			4	308010
D	00	62	00	41	01	40		0457	322001	20	00	000	001			4	308010
0	00	62	00	41	01	40	RENAISSANCE ET AL HAYTER 6-20-41-1	0457	322001	20	00	000	001			4	108710
B	00	72	00	41	01	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108910
C	00	72	00	41	01	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
D	00	72	00	41	01	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
0	00	72	00	41	01	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
A	00	82	00	41	01	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108110
B	00	82	00	41	01	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
C	00	82	00	41	01	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001				108014
C	20	82	00	41	01	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
D	00	82	00	41	01	40		0457	322001	20	00	000	001			4	308010
0	00	92	00	41	01	40	RENAISSANCE ET AL HAYTER 9-20-41-1.	0457	322001	20	00	000	001			4	108014
0	20	92	00	41	01	40	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108010
0	30	92	00	41	01	40	RENAISSANCE ET AL HAYTER 9C-41-1	0457	322001	20	00	000	001			4	108010
0	40	92	00	41	01	40		0457	322001	20	00	000	001			4	308010
A	01	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
C	01	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
D	21	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
0	01	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001				408010
0	21	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
A	01	12	00	41	01	40	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
B	01	12	00	41	01	40	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
0	01	12	00	41	01	40	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
0	41	12	00	41	01	40	RENAISSANCE ET AL HAYTER 11C-20	0457	322001	20	00	000	001			4	108010
A	01	22	00	41	01	40	RENAISSANCE HAYTER 12A-20-41-1	0457	322001	20	00	000	001			4	108913

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	W51

EFFECTIVE DATE	OPER NO
01 JAN 1988	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	20	04	10	14	0	RENAISSANCE ET AL HAYTER 12-20	0457	322001	20	00	000	001			4	108010
B0	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13B-20	0457	322001	20	00	000	001			4	108910
C0	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13C-20	0457	322001	20	00	000	001			4	108010
00	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13-20	0457	322001	20	00	000	001			4	108010
02	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13A-20	0457	322001	20	00	000	001			4	108910
A0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14A-20	0457	322001	20	00	000	001			4	108010
B0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
C0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
00	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
00	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			4	108010
02	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			4	108010
03	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15A-20	0457	322001	20	00	000	001			4	108014
04	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15B-20	0457	322001	20	00	000	001			4	108010
B0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
D0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108910
00	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
02	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108214

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	W51

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 2	0457	322001	20	00	000	002	8.0	296.0	180	
B	00	32	80	41	01	42		0457	322001	20	00	000	002			4	308010
0	00	32	80	41	01	42	OAK ET AL HAYTER 3C-28-41-1	0457	322001	20	00	000	002			4	408010
A	00	42	80	41	01	40	OAK 86 ET AL HAYTER 4A-28-41-1	0457	322001	20	00	000	002			4	108010
B	00	42	80	41	01	40		0457	322001	20	00	000	002			4	308013
0	00	42	80	41	01	40	OAK ET AL HAYTER 4C-28-41-1	0457	322001	20	00	000	002			4	108010
C	00	52	80	41	01	40		0457	322001	20	00	000	002			4	308013
0	20	52	80	41	01	40	OAK ET AL HAYTER 5B-28-41-1	0457	322001	20	00	000	002			4	108010
A	00	12	90	41	01	40	OAK ET AL HAYTER 1A-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	12	90	41	01	40	OAK ET AL HAYTER 1B-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	12	90	41	01	40	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			4	108010
0	00	12	90	41	01	40	OAK ET AL HAYTER 1-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	22	90	41	01	40	OAK ET AL HAYTER 2B-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	22	90	41	01	40	OAK ET AL HAYTER 2D-29-41-1	0457	322001	20	00	000	002			4	108010
0	00	22	90	41	01	40	OAK ET AL HAYTER 2-29-41-1	0457	322001	20	00	000	002			4	108010
0	20	22	90	41	01	40	OAK ET AL HAYTER 2A-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	32	90	41	01	40	OAK ET AL HAYTER 3B-29-41-1	0457	322001	20	00	000	002			4	108010
C	00	32	90	41	01	40	OAK ET AL HAYTER 3C-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	32	90	41	01	40	OAK ET AL HAYTER 3D-29-41-1	0457	322001	20	00	000	002			4	108210
0	00	32	90	41	01	40	OAK ET AL HAYTER 3-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	42	90	41	01	40		0457	322001	20	00	000	002			4	308013
C	00	42	90	41	01	40	OAK ET AL HAYTER 4C-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	42	90	41	01	40	OAK ET AL HAYTER 4D-29-41-1	0457	322001	20	00	000	002			4	108010
0	00	42	90	41	01	40	OAK ET AL HAYTER 4A-29-41-1	0457	322001	20	00	000	002			4	108010
A	00	52	90	41	01	40	OAK ET AL HAYTER 5A-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	52	90	41	01	40		0457	322001	20	00	000	002			4	308013
D	00	52	90	41	01	40	OAK 86 ET AL HAYTER 8D-29-41-1	0457	322001	20	00	000	002			4	108010
0	00	52	90	41	01	40	OAK ET AL HAYTER 5C-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	62	90	41	01	40	OAK ET AL HAYTER 6B-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	62	90	41	01	40	OAK 86 ET AL HAYTER 6D-29-49-1	0457	322001	20	00	000	002			4	108010
0	00	62	90	41	01	40	OAK ET AL HAYTER 6-29-41-1	0457	322001	20	00	000	002			4	108010
0	20	62	90	41	01	40	OAK ET AL HAYTER 6C-29-41-1	0457	322001	20	00	000	002			4	108010
A	00	72	90	41	01	40	OAK ET AL HAYTER 7A-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	72	90	41	01	40	OAK ET AL HAYTER 7B-29-41-1	0457	322001	20	00	000	002			4	108210

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	011

EFFECTIVE DATE	OPER NO
01 JAN 1988	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	00	7	29	04	10	14	0	OAK 86 ET AL HAYTER 7D-29-41-1	0457	322001	20	00	000	002			4	108010
0	00	7	29	04	10	14	0	OAK ET AL HAYTER 7-29-41-1	0457	322001	20	00	000	002			4	108010
A	00	8	29	04	10	14	0	OAK 86 ET AL HAYTER 8A-29-41-1	0457	322001	20	00	000	002			4	108010
C	00	8	29	04	10	14	0	OAK ET AL HAYTER 8C-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	8	29	04	10	14	0	OAK 86 ET AL HAYTER 8D-29-41-1	0457	322001	20	00	000	002			4	108010
0	00	8	29	04	10	14	0	OAK ET AL HAYTER 8-29-41-1	0457	322001	20	00	000	002			4	108010
0	01	0	29	04	10	14	0	OAK ET AL HAYTER 10A-29-41-1	0457	322001	20	00	000	002			4	108010
0	31	0	29	04	10	14	0		0457	322001	20	00	000	002			4	308013
0	01	1	29	04	10	14	0	OAK ET AL HAYTER 11A-29-41-1	0457	322001	20	00	000	002			4	108010
0	21	1	29	04	10	14	0	OAK 86 ET AL HAYTER 11-29-41-1	0457	322001	20	00	000	002			4	108010
D	01	2	29	04	10	14	0		0457	322001	20	00	000	002			4	308013
0	01	2	29	04	10	14	0	OAK ET AL HAYTER 12A-29-41-1	0457	322001	20	00	000	002			4	108010
0	01	5	29	04	10	14	0	OAK ET AL HAYTER 15-29-41-1	0457	322001	20	00	000	002				408010

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1988	011

EFFECTIVE DATE	OPER NO.
01 JAN 1988	063

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LLOYDMINSTER SPKY,GPC&D PROJ NO 2	0571	276161	20	00	000	002	8.0	152.0	232	
A	00	90	60	50	01	40	MURPHY LLOYD 9A-6-50-1	0571	276161	20	00	000	002				108113
C	00	90	60	50	01	40	LDC MOLLUSCA NO 6-7	0571	276161	20	00	000	002			16	108110
A	01	00	60	50	01	40	MURPHY LLOYD 10A-6-50-1	0571	276161	20	00	000	002				108114
C	01	00	60	50	01	40	LDC MOLLUSCA NO 6-8	0571	276161	20	00	000	002			16	108910
A	01	40	60	50	01	40	MURPHY LLOYD 14A-6-50-1	0571	276161	20	00	000	002			8	108110
0	01	40	60	50	01	42	MURPHY LLOYD 14C-6-50-1	0571	276161	20	00	000	002			8	108110
A	01	50	60	50	01	40	LDC MOLLUSCA NO 6-6	0571	276161	20	00	000	002			8	108010
C	01	50	60	50	01	40	LDC MOLLUSCA NO 6-2	0571	276161	20	00	000	002			8	108010
A	01	60	60	50	01	40	LDC MOLLUSCA NO 6-5	0571	276161	20	00	000	002			8	108110
C	01	60	60	50	01	40	LDC MOLLUSCA NO 6-1	0571	276161	20	00	000	002			8	408010
A	00	10	70	50	01	40	LDC Y MOLLUSCA NO 7-5	0571	276161	20	00	000	002			8	108914
C	00	10	70	50	01	40	LDC Y MOLLUSCA NO 7-3	0571	276161	20	00	000	002			8	108010
A	00	20	70	50	01	40	LDC Y MOLLUSCA NO 7-6	0571	276161	20	00	000	002			8	108010
C	00	20	70	50	01	40	LDC LLOYD IN 2C-7-50-1	0571	276161	20	00	000	002			8	408010
A	00	30	70	50	01	40	KODIAK LLOYD IN 3A-7-50-1	0571	276161	20	00	000	002			8	408014
A	20	30	70	50	01	40	MURPHY LLOYD IN A3A-7-50-1	0571	276161	20	00	000	002				408010
C	00	30	70	50	01	40	LDC Y MOLLUSCA NO 7-11	0571	276161	20	00	000	002			8	108914
A	00	60	70	50	01	40	LDC Y MOLLUSCA NO 7-10	0571	276161	20	00	000	002			16	108910
A	00	70	70	50	01	40	LDC Y 7-2	0571	276161	20	00	000	002			8	108010
C	00	70	70	50	01	40	LDC Y MOLLUSCA NO 7-8	0571	276161	20	00	000	002			8	108010
A	00	80	70	50	01	40	LDC Y 7-1	0571	276161	20	00	000	002			8	108010
C	00	80	70	50	01	40	LDC Y MOLLUSCA NO 7-7	0571	276161	20	00	000	002			8	408010
A	00	90	70	50	01	40	LLOYDMINSTER DEVELOPMENT CO NO 15	0571	276161	20	00	000	002				108015
A	20	90	70	50	01	40	MURPHY LLOYD 9A-7-50-1	0571	276161	20	00	000	002			8	108910
C	00	90	70	50	01	40	LLOYDMINSTER DEVELOPMENT NO 12 WELL	0571	276161	20	00	000	002			8	108910
A	01	00	70	50	01	40	LDC NO 29	0571	276161	20	00	000	002			8	108010
A	00	40	80	50	01	40	LDC MOLLUSCA 8-2	0571	276161	20	00	000	002				108015
A	20	40	80	50	01	40	MURPHY LLOYD 4A-8-50-1	0571	276161	20	00	000	002			8	108910
C	00	40	80	50	01	40	LDC MOLLUSCA 8-1	0571	276161	20	00	000	002			8	608014
A	00	50	80	50	01	40	LLOYDMINSTER DEVELOPMENT CO NO 25	0571	276161	20	00	000	002			8	108910
C	00	50	80	50	01	40	LLOYDMINSTER DEVELOPMENT CO NO 26	0571	276161	20	00	000	002				108015
C	20	50	80	50	01	40	MURPHY LLOYD 5C-8-50-1	0571	276161	20	00	000	002			8	108910

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0571	276161	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JAN 1988	063

EFFECTIVE DATE	OPER NO.
01 JAN 1988	296

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER MANNVILLE D PROJ NO 3	0893	248004	20	00	000	003	8.0	80.0	256	
00	02	32	00	91	6	4	0 ANADARKO TABER 2-32-9-16	0893	248004	20	00	000	003			16	108110
00	07	32	00	91	6	4	0 ANADARKO TABER 7-32-9-16	0893	248004	20	00	000	003			16	108110
00	08	32	00	91	6	4	0 ANADARKO ET AL TABER 8-32-9-16	0893	248004	20	00	000	003			16	108010
00	09	32	00	91	6	4	0 ANADARKO ET AL TABER 9-32-9-16	0893	248004	20	00	000	003			16	108010
00	10	32	00	91	6	4	0 ANADARKO TABER 10-32-9-16	0893	248004	20	00	000	003			16	408010
00	11	32	00	91	6	4	0 ANADARKO TABER 11-32-9-16	0893	248004	20	00	000	003			16	108110
00	14	32	00	91	6	4	0 ANADARKO TABER 14-32-9-16	0893	248004	20	00	000	003			16	108014
00	15	32	00	91	6	4	0 ANADARKO TABER 15-32-9-16	0893	248004	20	00	000	003			16	108110
00	16	32	00	91	6	4	0 ANADARKO ET AL TABER 16-32-9-16	0893	248004	20	00	000	003			16	408010
00	12	33	00	91	6	4	0 ANADARKO ET AL TABER 12-33-9-16	0893	248004	20	00	000	003			16	108210
00	13	33	00	91	6	4	0 ANADARKO ET AL TABER 13-33-9-16	0893	248004	20	00	000	003			16	408010
00	14	33	00	91	6	4	0 ANADARKO ET AL TABER 14-33-9-16	0893	248004	20	00	000	003			16	108010
02	03	04	01	01	6	4	0 ANADARKO ET AL TABER 3-4-10-16	0893	248004	20	00	000	003			16	408010
00	04	04	01	01	6	4	0 ANADARKO ET AL TABER 4-4-10-16	0893	248004	20	00	000	003			16	108014
00	06	04	01	01	6	4	0 ANADARKO ET AL TABER 6-4-10-16	0893	248004	20	00	000	003			16	108010
00	01	05	01	01	6	4	0 ANADARKO ET AL TABER 1-5-10-16	0893	248004	20	00	000	003			16	108110

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0893	248004	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JAN 1988	296

EFFECTIVE DATE	OPER NO
01 JAN 1988	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 1	0928	278160	20	00	000	001	8.0	256.0	456	
B	00	13	20	45	06	40	BELL 1-B-32	0928	278160	20	00	000	001			8	108910
D	00	13	20	45	06	40	BELL 1-D-32	0928	278160	20	00	000	001			8	108910
B	20	23	20	45	06	40	HUSKY UNIT 1 WAINWR IN 2B-32-45-6	0928	278160	20	00	000	001			8	408010
D	00	23	20	45	06	40	BELL 2D-32	0928	278160	20	00	000	001			8	108010
D	00	63	20	45	06	40	ANOCO WPR WAINWR IN 6D-32-45-6	0928	278160	20	00	000	001			8	408010
B	00	73	20	45	06	40	BELL 7-B-32	0928	278160	20	00	000	001			8	108110
D	00	73	20	45	06	40	BELL 7-D-32	0928	278160	20	00	000	001			8	108010
B	00	83	20	45	06	40	BELL 8-B-32	0928	278160	20	00	000	001			8	408010
D	00	83	20	45	06	40	HUSKY UNIT 1 WAINWR IN 8D-32-45-6	0928	278160	20	00	000	001			8	408010
B	00	93	20	45	06	40	BELL 9-B-32	0928	278160	20	00	000	001			8	108010
D	00	93	20	45	06	40	BELL 9-D-32	0928	278160	20	00	000	001			8	108014
B	10	32	20	45	06	40	BELL 10-B-32	0928	278160	20	00	000	001			8	108014
D	10	32	20	45	06	40	BELL 10-D-32	0928	278160	20	00	000	001			8	408010
D	11	32	20	45	06	40	AMERICAN NORTHLAND WW PR 44-D-11	0928	278160	20	00	000	001			8	108010
D	13	32	20	45	06	40	HUSKY UNIT 1 WAINWR 13D-32-45-6	0928	278160	20	00	000	001			8	108110
B	14	32	20	45	06	40	AMERICAN N WAINWR PR 42-B-14	0928	278160	20	00	000	001			8	108010
D	14	32	20	45	06	40	HUSKY UNIT 1 WAINWR 14-D-32-45-6	0928	278160	20	00	000	001			8	408010
B	15	32	20	45	06	40	BELL 15-B-32	0928	278160	20	00	000	001			8	108010
D	15	32	20	45	06	40	BELL 15-D-32	0928	278160	20	00	000	001			8	108010
B	16	32	20	45	06	40	BELL 16-B-32	0928	278160	20	00	000	001			8	108010
D	16	32	20	45	06	40	BELL 16-D-32	0928	278160	20	00	000	001			8	108014
D	06	33	04	50	06	40	HUSKY WAINWRIGHT 6D-33-45-6	0928	278160	20	00	000	001			8	108110
B	00	93	04	50	06	40	HUSKY WAINWRIGHT 9B-33-45-6	0928	278160	20	00	000	001			8	108110
D	00	93	04	50	06	40	HUSKY WAINWRIGHT 9D-33-45-6	0928	278160	20	00	000	001			8	108110
B	10	33	04	50	06	40	HUSKY WAINWRIGHT 10B-33-45-6	0928	278160	20	00	000	001			8	108110
D	10	33	04	50	06	40	HUSKY WAINWRIGHT 10D-33-45-6	0928	278160	20	00	000	001			8	408010
B	11	33	04	50	06	40	CLEARY TRIDENT WAINWRIGHT NO. 11..3	0928	278160	20	00	000	001			8	408010
D	11	33	04	50	06	40	HALB WAINWR 11D-33-45-6	0928	278160	20	00	000	001			8	108914
B	12	33	04	50	06	40	CLEARY TRI WAINWRIGHT 12-A-33	0928	278160	20	00	000	001			8	108910
D	12	33	04	50	06	40	CLEARY TRIDENT WAINWRIGHT 12-B-33	0928	278160	20	00	000	001			8	108010
B	13	33	04	50	06	40	CLEARY TRIDENT WAINWRIGHT NO. 13..3	0928	278160	20	00	000	001			8	408010
D	13	33	04	50	06	40	FOSCA BAYSEL WAINWR IN 13D-33-45-6	0928	278160	20	00	000	001			8	408010
B	14	33	04	50	06	40	HALB WAINWRIGHT 14B-33-45-6	0928	278160	20	00	000	001			8	108910

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	086

EFFECTIVE DATE	OPER NO.
01 JAN 1988	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	01	43	3	04	5	06	40 HUSKY UNIT 1 WAINWRIGHT 14D-33	0928	278160	20	00	000	001			8	108110
B	01	53	3	04	5	06	40 HUSKY WAINWR 15B-33-45-6	0928	278160	20	00	000	001			8	108010
D	01	53	3	04	5	06	40 HUSKY WAINWR 15D-33-45-6	0928	278160	20	00	000	001			8	108113
B	01	63	3	04	5	06	40 HUSKY WAINWR 16B-33-45-6	0928	278160	20	00	000	001			8	108014
D	01	63	3	04	5	06	40 HUSKY WAINWR 16D-33-45-6	0928	278160	20	00	000	001			8	408010
B	00	20	4	04	6	06	40 OILYTE WAINWR 2B-4-46-6	0928	278160	20	00	000	001				408010
B	00	40	4	04	6	06	40 BAYSEL WAINWR 4B-4-46-6	0928	278160	20	00	000	001			8	108110
D	00	40	4	04	6	06	40 BAYSEL WAINWR 4-C-4	0928	278160	20	00	000	001				108015
D	20	40	4	04	6	06	40 HUSKY WAINWRIGHT 4D-4-46-6	0928	278160	20	00	000	001			8	108110
B	00	50	4	04	6	06	40 BAYSEL UNIT 1 WAINWR IN 5B-4-46-6	0928	278160	20	00	000	001			8	408010
B	00	10	5	04	6	06	40 FAIR 1-B-5	0928	278160	20	00	000	001			8	108010
D	00	10	5	04	6	06	40 FAIR 1-D-5	0928	278160	20	00	000	001			8	108014
B	00	20	5	04	6	06	40 HUSKY UNIT 1 WAINWR IN 2B-5-46-6	0928	278160	20	00	000	001			8	408010
D	00	20	5	04	6	06	40 PIUTE WAINWRIGHT 2D-5-46-6	0928	278160	20	00	000	001			8	408010
B	00	30	5	04	6	06	40 SCOTT 3-B-5	0928	278160	20	00	000	001			8	108010
D	00	30	5	04	6	06	40 SCOTT 3-D-5	0928	278160	20	00	000	001			8	108010
B	00	40	5	04	6	06	40 HUSKY UNIT 1 WAINWR IN 4B-5-46-6	0928	278160	20	00	000	001			8	408010
D	00	40	5	04	6	06	40 SCOTT 4-D-5	0928	278160	20	00	000	001			8	108010
B	00	60	5	04	6	06	40 MIDWEST UNIT 1 WAINWR IN 6B-5-46-6	0928	278160	20	00	000	001			8	408010
D	00	60	5	04	6	06	40 SCOTT 6-D-5	0928	278160	20	00	000	001			8	108010
B	00	70	5	04	6	06	40 PIUTE 7-B-5	0928	278160	20	00	000	001			8	108010
D	00	70	5	04	6	06	40 HUSKY UNIT 1 WAINWR 7D-5-46-6	0928	278160	20	00	000	001			8	108110
B	00	80	5	04	6	06	40 MIDWEST WAINWRIGHT 8B-5-46-6	0928	278160	20	00	000	001			8	108110
D	00	80	5	04	6	06	40 HUSKY WAINWRIGHT 8D-5-46-6	0928	278160	20	00	000	001			8	108100
B	01	00	5	04	6	06	40 SCOTT 10B-5-46-6	0928	278160	20	00	000	001			8	408010
D	01	00	5	04	6	06	40 MIDWEST UNIT WAINWR IN 10D-5-46-6	0928	278160	20	00	000	001			8	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1988	086

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 8	0928	278160	20	00	000	008	8.0	128.0	192	
D	0	16	23	04	50	6	40 NUFIELD WAINWR 16D-23-45-6	0928	278160	20	00	000	008			8	108010
B	00	12	6	04	50	6	40 NUFIELD WAINWR 1B-26-45-6	0928	278160	20	00	000	008			8	108010
D	00	12	6	04	50	6	40 NUFIELD WAINWR IN 1D-26-45-6	0928	278160	20	00	000	008			8	408010
D	00	22	6	04	50	6	40 NUFIELD WAINWR 2D-26-45-6	0928	278160	20	00	000	008			8	108010
D	00	32	6	04	50	6	40 NUFIELD WAINWR IN 3D-26-45-6	0928	278160	20	00	000	008			8	408010
0	00	32	6	04	50	6	40 PCI WAINWRIGHT 3C-26-45-6	0928	278160	20	00	000	008			8	108010
D	00	42	6	04	50	6	40 NUFIELD WAINWR 4D-26-45-6	0928	278160	20	00	000	008			8	408010
B	00	52	6	04	50	6	40 NUFIELD WAINWRIGHT 5B-26-45-6	0928	278160	20	00	000	008			8	108110
D	00	52	6	04	50	6	40 PEX WAINWR 5D-26-45-6	0928	278160	20	00	000	008			8	108110
B	00	62	6	04	50	6	40	0928	278160	20	00	000	008			8	308010
D	00	62	6	04	50	6	40 NUFIELD WAINWR 6D-26-45-6	0928	278160	20	00	000	008			8	108010
B	00	72	6	04	50	6	40 NUFIELD WAINWR 7B-26-45-6	0928	278160	20	00	000	008			8	408010
D	00	72	6	04	50	6	40 NUFIELD WAINWR 7D-26-45-6	0928	278160	20	00	000	008			8	108010
0	00	82	6	04	50	6	40 NUFIELD WAINWR 8B-26-45-6	0928	278160	20	00	000	008			8	108010
B	00	92	6	04	50	6	40 NUFIELD WAINWR 9B-26-45-6	0928	278160	20	00	000	008			8	108010
D	00	92	6	04	50	6	40 NUFIELD WAINWR IN 9D-26-45-6	0928	278160	20	00	000	008			8	408000
B	10	26	04	50	6	40	NUFIELD WAINWR 10B-26-45-6	0928	278160	20	00	000	008			8	108010
D	10	26	04	50	6	40	NUFIELD WAINWR 10D-26-45-6	0928	278160	20	00	000	008			8	108010
B	11	26	04	50	6	40	NUFIELD WAINWR IN 11B-26-45-6	0928	278160	20	00	000	008			8	408010
D	11	26	04	50	6	40	NUFIELD WAINWR 11D-26-45-6	0928	278160	20	00	000	008			8	408010
B	14	26	04	50	6	40	NUFIELD WAINWR 14B-26-45-6	0928	278160	20	00	000	008			8	108110
D	14	26	04	50	6	40	NUFIELD WAINWR 14D-26-45-6	0928	278160	20	00	000	008			8	108110
B	15	26	04	50	6	40	NUFIELD WAINWR 15B-26-45-6	0928	278160	20	00	000	008			8	108010
D	15	26	04	50	6	40	NUFIELD WAINWR 15D-26-45-6	0928	278160	20	00	000	008			8	108010
B	00	23	5	04	50	6	40 BAYSEL UNIT 4 WAINWR 2B-35-45-6	0928	278160	20	00	000	008				408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	008

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	043

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	E04

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 13	0928	278160	20	00	000	013	8.0	192.0	256	
D	00	10	08	04	06	40	GLOBE ET AL WAINWRIGHT 1D-8-46-6	0928	278160	20	00	000	013			8	108100
0	00	10	08	04	06	40	GLOBE ET AL WAINWRIGHT 1-8-46-6	0928	278160	20	00	000	013			8	108110
0	00	20	08	04	06	40	GLOBE ET AL WAINWRIGHT 2D-8-46-6	0928	278160	20	00	000	013			8	108010
0	20	20	08	04	06	40	GLOBE ET AL WAINWRIGHT 2B-8-46-6	0928	278160	20	00	000	013			8	408010
B	20	30	08	04	06	40	TCRL ET AL WAINWRIGHT 3B-8	0928	278160	20	00	000	013			8	108110
0	00	30	08	04	06	40	GLOBE HB ET AL WAINWRIGHT 3D-8-46-6	0928	278160	20	00	000	013			8	108010
D	20	40	08	04	06	40	GLOBE HB WAINWRIGHT 4D-8-46-6	0928	278160	20	00	000	013			8	108010
0	00	40	08	04	06	40	GLOBE HB ET AL WAINWRIGHT 4B-8-46-6	0928	278160	20	00	000	013			8	408010
B	20	50	08	04	06	40	TCRL ET AL WAINWRIGHT 5B-8-46-6	0928	278160	20	00	000	013			8	108710
0	00	50	08	04	06	40	GLOBE HB ET AL WAINWRIGHT 5D-8-46-6	0928	278160	20	00	000	013			8	108010
B	00	60	08	04	06	40	GLOBE ET AL WAINWRIGHT 6B-8-46-6	0928	278160	20	00	000	013			8	408010
0	00	60	08	04	06	40	GLOBE ET AL WAINWRIGHT 6-8-46-6	0928	278160	20	00	000	013			8	108010
B	00	70	08	04	06	40	GLOBE HB WAINWRIGHT 7B-8-46-6	0928	278160	20	00	000	013			8	108010
0	00	70	08	04	06	40	GLOBE HB ET AL WAINWRIGHT 7-8-46-6	0928	278160	20	00	000	013			8	108010
D	00	80	08	04	06	40	GLOBE ET AL WAINWRIGHT 8D-8-46-6	0928	278160	20	00	000	013			8	108000
0	00	80	08	04	06	40	GLOBE HB ET AL WAINWRIGHT 8-8-46-6	0928	278160	20	00	000	013			8	408010
D	00	90	08	04	06	40	TCRL ET AL WAINWRIGHT 9D-8-46-6	0928	278160	20	00	000	013			8	108210
0	00	90	08	04	06	40	GLOBE HB ET AL WAINWRIGHT 9-8-46-6	0928	278160	20	00	000	013			8	108010
D	01	00	08	04	06	40	TCRL ET AL WAINWRIGHT 10D-8-46-6	0928	278160	20	00	000	013			8	108010
0	01	00	08	04	06	40	GLOBE HB ET AL WAINWRIGHT 10-8	0928	278160	20	00	000	013			8	408010
B	01	10	08	04	06	40	GLOBE HB WAINWRIGHT 11B-8-46-6	0928	278160	20	00	000	013			8	108010
0	21	10	08	04	06	40	GLOBE HB ET AL WAINWRIGHT 11-8-46-6	0928	278160	20	00	000	013			8	108010
B	21	20	08	04	06	40	GLOBE HB ET AL WAINWRIGHT 12B-8	0928	278160	20	00	000	013			8	408010
D	01	20	08	04	06	40	GLOBE HB ET AL WAINWRIGHT 12D-8	0928	278160	20	00	000	013			8	108010
B	01	30	08	04	06	40	GLOBE HB ET AL WAINWRIGHT 13B-8	0928	278160	20	00	000	013			8	108010
D	01	30	08	04	06	40	TCRL ET AL WAINWRIGHT 13D-8-46-6	0928	278160	20	00	000	013			8	108010
B	01	40	08	04	06	40	GLOBE HB ET AL WAINWRIGHT 14B-8	0928	278160	20	00	000	013			8	408010
D	01	40	08	04	06	40	TCRL ET AL WAINWRIGHT 14D-8-46-6	0928	278160	20	00	000	013			8	108010
B	01	50	08	04	06	40	GLOBE HB ET AL WAINWRIGHT 15B-8	0928	278160	20	00	000	013			8	108010
D	01	50	08	04	06	40	TCRL ET AL WAINWRIGHT 15D-8-46-6	0928	278160	20	00	000	013			8	108010
B	01	60	08	04	06	40	GLOBE HB ET AL WAINWRIGHT 16B-8	0928	278160	20	00	000	013			8	408010
D	01	60	08	04	06	40	TCRL ET AL WAINWRIGHT 16D-8-46-6	0928	278160	20	00	000	013			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	013

EFFECTIVE DATE	OPER. NO.
01 JAN 1988	E04